



*Talon Resources, Inc.*

Service, Quality and Accuracy

375 South Carbon Avenue A-10  
Suite 101  
Price, Utah 84501  
Phone: 435-637-8781  
435-637-5032 Ext 710/711

Cell: 801-650-1401  
801-650-1402  
Fax: 435-636-8603  
Email: talon@castlenet.com

February 15, 2001

Mr. John Baza  
State of Utah  
Division of Oil Gas and Mining  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—America West Group, et al 15-126, Emery County, Utah  
591' FNL, 1398' FWL, Section 15, T17S, R8E, SLB&M.

Dear Mr. Baza:

On behalf of Texaco Exploration and Production, Inc., Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. A request for exception to spacing has also been included since the well is located within 460' of the drilling unit boundary. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats and layouts of the proposed well site;
- Exhibit "B" - Proposed location map with pipe, power, and road corridors;
- Exhibit "C" - Drilling site layout;
- Exhibit "D" - Drilling Program;
- Exhibit "E" - Multi Point Surface Use Plan;
- Exhibit "F" - Typical road cross-section;
- Exhibit "G" - Typical BOP diagram;
- Exhibit "H" - Typical wellhead manifold diagram.

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**ORIGINAL**

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Roger Johnson at Texaco if you have any questions or need additional information.

Sincerely,

*Don Hamilton*

Don Hamilton  
Environmental Manager / Project Coordinator

cc: Mr. Bryant Anderson, Emery County

Mr. Allen Davis, Texaco

Mr. Roger Johnson, Texaco

Mr. Ian Kephart, Texaco

Mr. Ron Wirth, Texaco

Texaco Well File

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STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. Lease Designation and Serial Number:

Patented

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Farm or Lease Name:

America West Group, et al

9. Well Number:

15-126

10. Field or Pool, or Wildcat:

Undesignated

11. Qtr/Qtr, Section, Township, Range, Meridian:

NE/4 NW/4, Section 15,  
T17S, R8E, SLB&M

1A. Type of Work:

DRILL ☒DEEPEN ☐

B. Type of Well:

OIL ☐GAS ☒OTHER: ☐SINGLE ZONE ☒MULTIPLE ZONE ☐

2. Name of Operator:

Texaco Exploration and Production, Inc

CONFIDENTIAL

3. Address and Telephone Number:

3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)

At Surface:

591' FNL, 1398' FWL

4355442 N

498659 E

At Proposed Producing Zone:

14. Distance in miles and direction from nearest town or post office:

3.2 miles northwest of Huntington, Utah

12. County:

Emery

13. State:

Utah

15. Distance to nearest property or lease line (feet):

620'

16. Number of acres in lease:

64

17. Number of acres assigned to this well:

160 acres

18. Distance to nearest well, drilling, completed, or applied for, or

None

19. Proposed Depth:

2310'

20. Rotary or cable tools:

Rotary

21. Elevations (show whether DF, RT, GR, etc.):

5932' GR

22. Approximate date work will start:

April 2001

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl <sub>2</sub> + 0.25 pps collophane
7-7/8"	5-1/2" N-80 LT&C	17	2310'	135 sacks 10:1 RFC Class G cement + 0.25 pps collophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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DIVISION OF  
OIL, GAS AND MINING

24.

Name &amp; Signature:

Ron Wirth

Title: OPERATIONS SUPERVISOR

Date: 2/9/01

(This space for state use only)

API Number Assigned:

43-015-30484

Approval:

# Range 8 East

(S89°37'E - 5295.84')

S89°55'58"E - 5297.28'

590.7'

Drill Hole 15-126  
Elevation 5932.3'

UTM  
N - 4355310.5  
E - 499187.5

1397.6'

15

N00°47'30"W - 5310.92'  
(N00°29'W - 5310.36')

(N89°58'E - 2694.71')

(N89°58'E - 2682.90')

N89°39'23"E - 2694.73'

N89°38'39"E - 2682.77'

## Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- ( ) GLO
- GPS Measured

## Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

## Basis of Elevation:

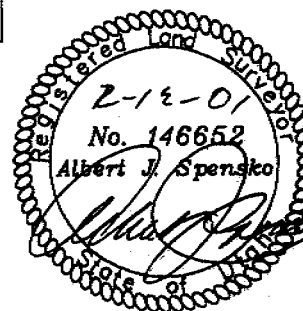
Basis of Elevation of 6192.0' being at the Northwest Section corner of Section 10, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

## Description of Location:

Proposed Drill Hole located in the NE 1/4, NW 1/4 of Section 15; being 590.7' South and 1397.6' East from the Northeast Corner of Section 15, T17S., R8E., Salt Lake Base and Meridian.

## Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Price, Utah 84501  
Ph: 435-637-8781  
Fax: 435-636-8603



TEXACO E & P



WELL # 15-126

Section 15, T17S., R8E., S.L.B.&M.  
Emery County, Utah

Drawn By:  
J. STANSFIELD

Checked By:  
L.W.J.

Drawing No.

A-1

Date:

02/05/01

Scale:

1" = 1000'

Job No.


220

## GRAPHIC SCALE

0 500' 1000'  
( IN FEET )  
1 inch = 1000 ft.



**STATE ACTIONS**  
**State Clearinghouse Coordinator**  
**116 State Capitol, SLC, UT 84114**  
**538-1535**

<b>1. Administering State Agency</b> Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	<b>2. State Application Identifier Number: (assigned by State Clearinghouse)</b>   <b>3. Approximate date project will start:</b> Upon Approval
<b>4. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1)</b>  Southeastern Utah Association of Governments	
<b>5. Type of action: // Lease /X/ Permit // License // Land Acquisition</b> <b>// Land Sale // Land Exchange // Other _____</b>	
<b>6. Title of proposed action:</b>  Application for Permit to Drill	
<b>7. Description:</b>  Texaco Exploration and Production, Inc. proposes to drill the Americ West Group, et. al. 15-126 well (wildcat) on a patented lease, Emery County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
<b>8. Land affected (site location map required) (indicate county)</b>  NE/4, NW/4, Section 15, Township 17 South, Range 8 East, Emery County, Utah	
<b>9. Has the local government(s) been contacted?</b> No	
<b>10. Possible significant impacts likely to occur:</b>  Degree of impact is based on the discovery of oil or gas in commercial quantities.	
<b>11. Name and phone of district representative from your agency near project site, if applicable:</b>  	
<b>12. For further information, contact:</b>   Lisha Cordova Phone: (801) 538-5296	<b>13. Signature and title of authorized officer</b>   John R. Baza, Associate Director Date: February 22, 2001

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL ☒ DEEPEN ☐

B. Type of Well: OIL ☐ GAS ☒ OTHER: SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator:

Texaco Exploration and Production, Inc.

CONFIDENTIAL

3. Address and Telephone Number:

3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footage)

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At Proposed Producing Zone:

4355442 N  
498659 E

5. Lease Designation and Serial Number:

Patented

6. If Indian, Allottee or Tribe Name:

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7. Unit Agreement Name:

N/A

8. Farm or Lease Name:

America West Group, et al

9. Well Number:

15-126

10. Field or Pool, or Wildcat:

Undesignated

11. Qtr/Sec, Section, Township, Range, Meridian:

NE/4 NW/4, Section 15,  
T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office:

3.2 miles northwest of Huntington, Utah

12. County:

Emery

13. State:

Utah

15. Distance to nearest property or lease line (feet):

620'

16. Number of acres in lease:

64

17. Number of acres assigned to this well:

160 acres

18. Distance to nearest well, drilling, completed, or applied for, or

None

19. Proposed Depth:

2310'

20. Rotary or cable tools:

Rotary

21. Elevations (show whether DF, RT, GR, etc.):

5932' GR

22. Approximate date work will start:

April 2001

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DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 04-18-01

By: *[Signature]*

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DIVISION OF  
OIL, GAS AND MINING

24.

Name & Signature:

*Ron With*

Title: OPERATIONS SUPERVISOR

Date: 2/9/01

(This space for state use only)

API Number Assigned:

43-015-30484

Approval:

ORIGINAL

Township 17 South

# Range 8 East

(S89°37'E- 5295.84')

S89°55'58"E - 5297.28'

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E - 499187.5

1397.6'

15

(N00°29'W - 5310.36')  
(N00°47'30"W - 5310.92')

(S00°28'31"W - 1325.77')  
(S00°23'01"W - 1323.19')  
(S00°16'41"E - 2700.59')  
(S00°47'W - 1324.95')  
(S00°47'W - 1324.95')

(NORTH - 2700.06')

(N89°58'E- 2694.71')

(N89°58'E- 2682.90')

N89°39'23"E - 2694.73'

N89°38'39"E - 2682.77'

## Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- ( ) GLO
- GPS Measured

## Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

## Basis of Elevation:

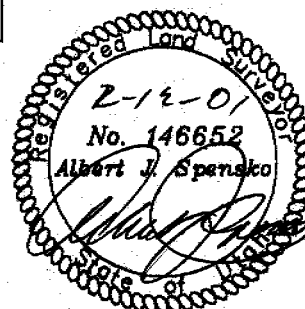
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I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Price, Utah 84301  
Ph: 435-637-8781  
Fax: 435-638-8603

**TEXACO E & P**  
**WELL # 15-126**  
Section 15, T17S., R8E., S.L.B.&M.  
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-1	Date: 02/05/01
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 228

## GRAPHIC SCALE

0 500' 1000'  
( IN FEET )  
1 inch = 1000 ft.

EXHIBIT "D"  
DRILLING PROGRAM

Attached to UDOGM Form 3  
Texaco Exploration and Production, Inc.  
America West Group, et al 15-126  
NE/4 NW/4, Sec. 15, T17S, R8E, SLB & M  
591' FNL, 1398' FWL  
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker        -- 1710'  
Top of the A Coal    -- 1745'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones -- 1710' - 2210'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	2310'	5-1/2"	17# N-80 LT&C	New

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**Cement Program -Every attempt will be made to bring cement back to surface.**

Surface Casing: 230 sacks G + 2 %  $\text{CaCl}_2$  + 0.25 pps cellophane flakes;  
Weight: 15.8 #/gal  
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;  
Weight: 14.2 #/gal,  
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. **The Operator's Minimum Specifications for Pressure Control**

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. **The Type and Characteristics of the Proposed Circulating Muds**

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

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7. The Testing, Logging and Coring Programs are as followed

300-TD      Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2001.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

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**EXHIBIT "E"**  
**Multipoint Surface Use Plan**

Attached to UDOGM Form 3  
Texaco Exploration and Production, Inc.  
America West Group, et al 15-126  
NE/4 NW/4, Sec. 15, T17S, R8E, SLB & M  
591' FNL, 1398' FWL  
Emery County, Utah

**1. Existing Roads**

- a. The proposed access road will encroach Old Mill Road (#307) in which verbal approval from the Emery County Road Department has been received and final approval to construct and utilize the encroachment is pending (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

**2. Planned Access**

- a. Approximately 30' of access is required (see Exhibit "B").
- b. Approximately 30' of the proposed access road will be new construction across America West Group, et al surface.
- c. Maximum Width: 20' travel surface with a 27' base.
- d. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 1 – 18" culverts may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

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### **3. Location of Existing Wells**

- a. There are ten proposed wells and one existing well within a one mile radius of the proposed well site (see Exhibit "B").

### **4. Location of Existing and/or Proposed Facilities**

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines will run along the access road on the east and north, gathering lines on the south or west.
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

### **5. Location and Type of Water Supply**

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association (a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

### **6. Source of Construction Materials**

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

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## **7. Methods for handling waste disposal**

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

## **8. Ancillary Facilities**

- a. We anticipate no need for ancillary facilities with the exception of one trailers to be located on the drill site.

## **9. Wellsite Layout**

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the bermed pit. The bermed pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

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OIL, GAS AND MINING

#### **10. Plans for Restoration of Surface**

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

#### **11. Surface Ownership**

- a. The wellsite, access road and utility corridor will be constructed on lands owned by America West Group, et al, attn: Kieth Anderson, 4514 West 14400 North, Garland, Utah 84312-9514; 801-232-2345 or 208-645-2345. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

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**DIVISION OF  
OIL, GAS AND MINING**

12. **Other Information:**

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 1750' northeast. Nearest live water is Huntington Creek approximately 620' northeast.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Roger D. Johnson  
Texaco Exploration and Production, Inc.  
3300 North Butler Suite 100  
Farmington, New Mexico 87401  
(505) 325-4397

Ron D. Wirth  
Texaco Exploration and Production, Inc.  
P.O. Box 618  
Orangeville, Utah 84537  
(435) 748-5395

**Mail Approved A.P.D. To:**  
Company Representatives

**Excavation Contractor**

Nielson Construction  
625 West 1300 North,  
North Loop Road  
Huntington, Utah 84528  
(435) 687-2494

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OIL, GAS AND MINING

#### 14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2/9/01

Date

Ron Wirth

Texaco Exploration and Production, Inc.

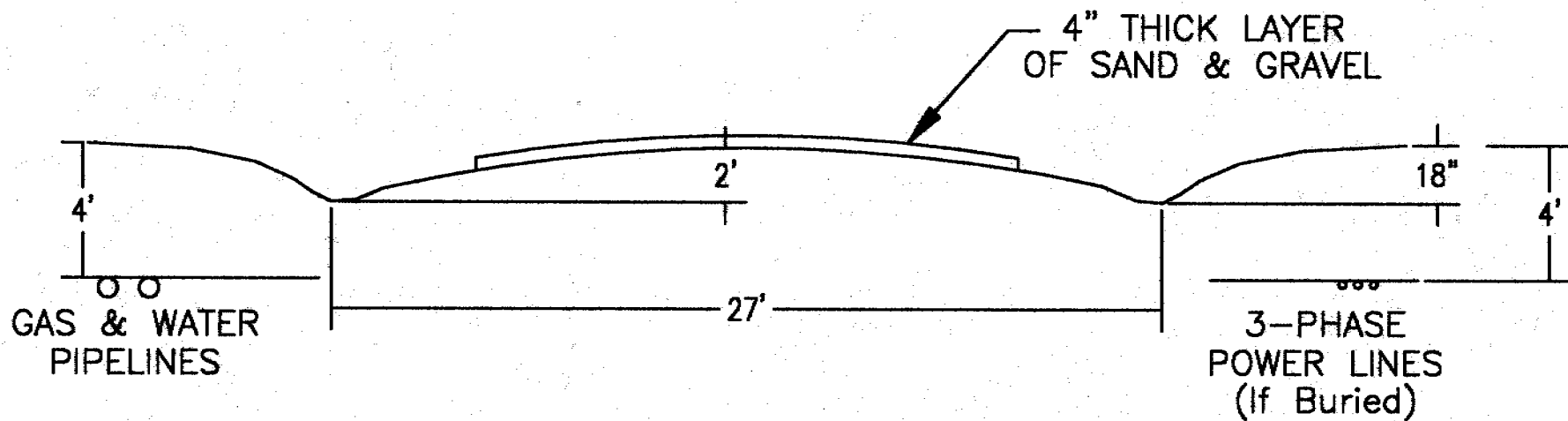
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**ORIGINAL**

# TEXACO INC.



TYPICAL ROAD CROSS-SECTION  
NOT TO SCALE

RECEIVED

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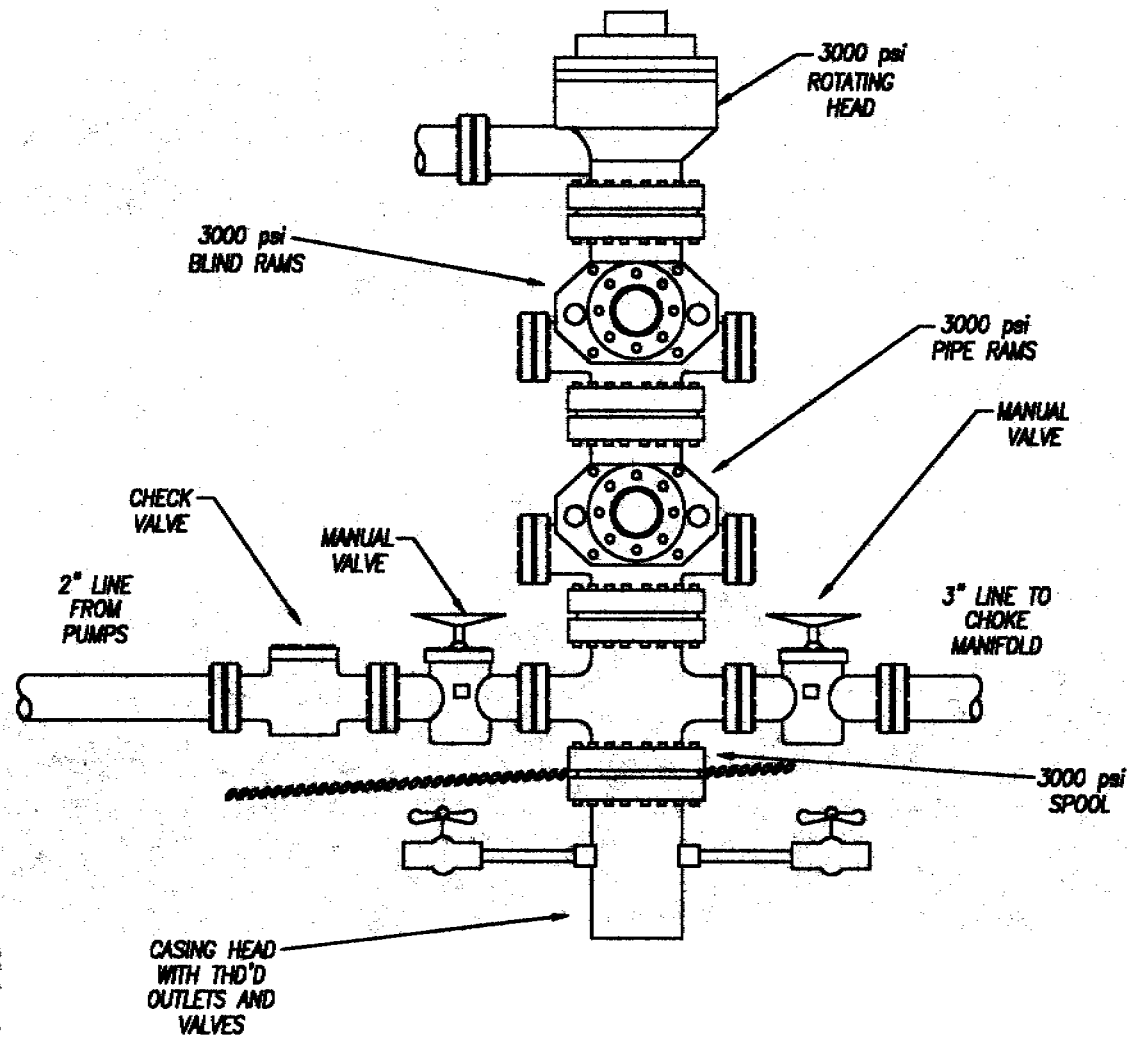
DIVISION OF  
OIL, GAS AND MINING

EXHIBIT T



# BOP Equipment

3000psi WP



RECEIVED

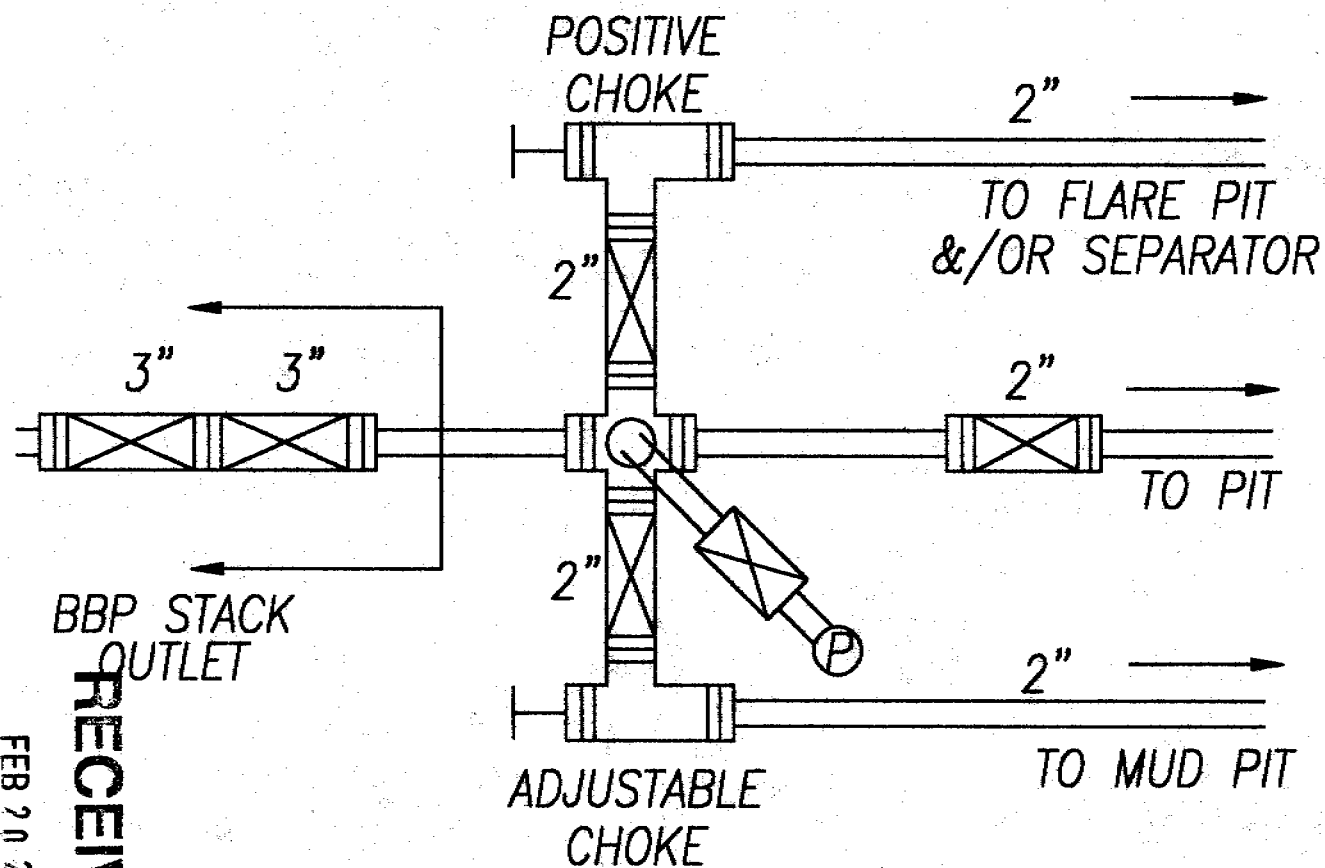
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DIVISION OF  
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EXHIBIT "G"



# CHOKE MANIFOLD

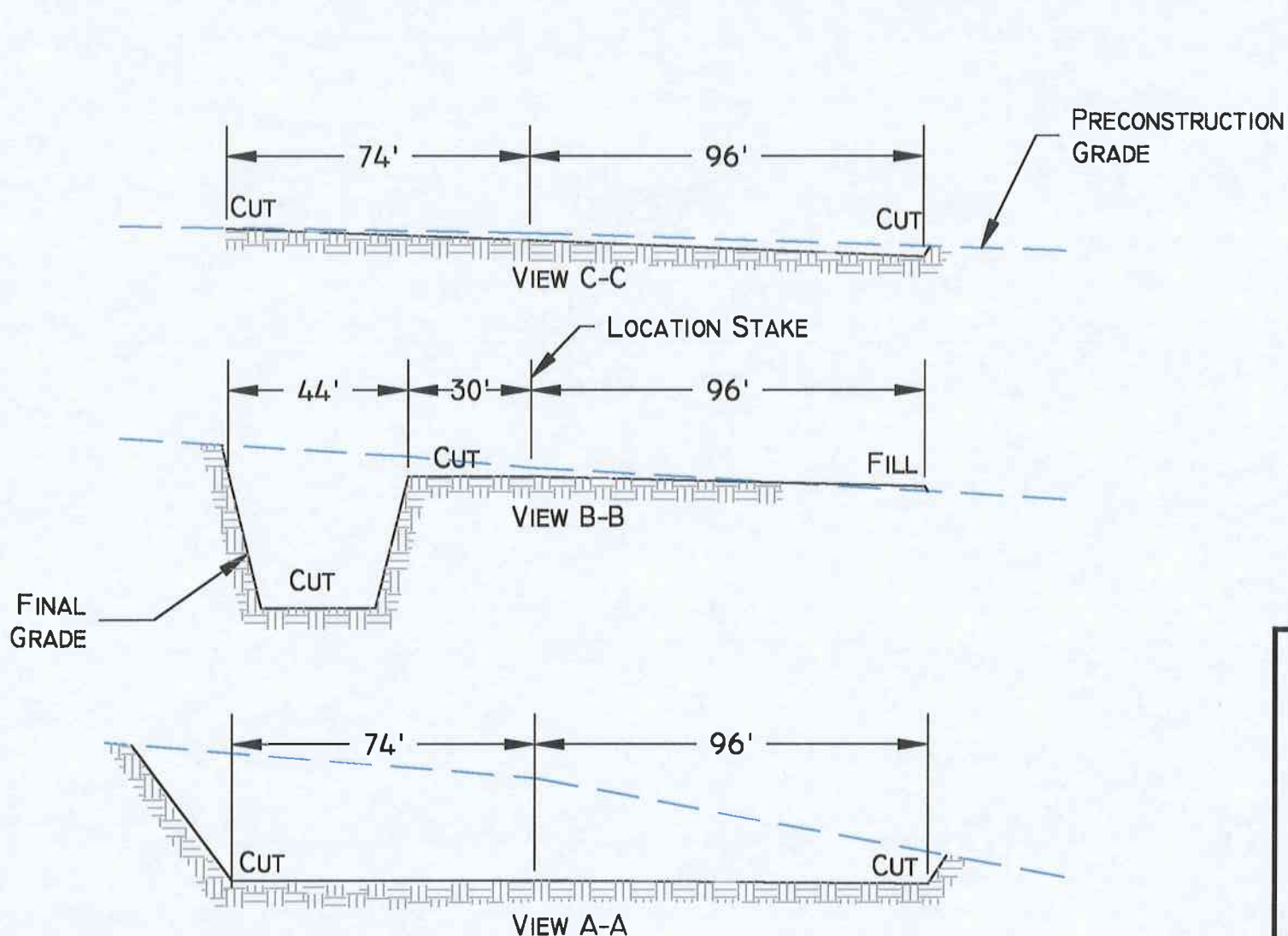


FEB 20 2001

RECEIVED

DIVISION OF  
OIL, GAS AND MINING  
EXHIBIT "H"





1"=10'  
X-Section  
Scale  
1"=40'

SLOPE = 1 1/2 : 1  
(EXCEPT PIT)  
PIT SLOPE = 1 ; 1

### APPROXIMATE YARDAGES

CUT

(6") TOPSOIL STRIPPING = 750 CU. YDS.

REMAINING LOCATION = 25.0 CU. YDS.

TOTAL CUT = 2,784 CU. YDS.

TOTAL FILL = 3,534 CU. YDS.



**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Price, Utah 84501  
Ph: 435-637-8781  
Fax: 435-636-8603



TEXACO E & P



TYPICAL CROSS SECTION

Section 15, T17S, R8E, S.L.B.&M.

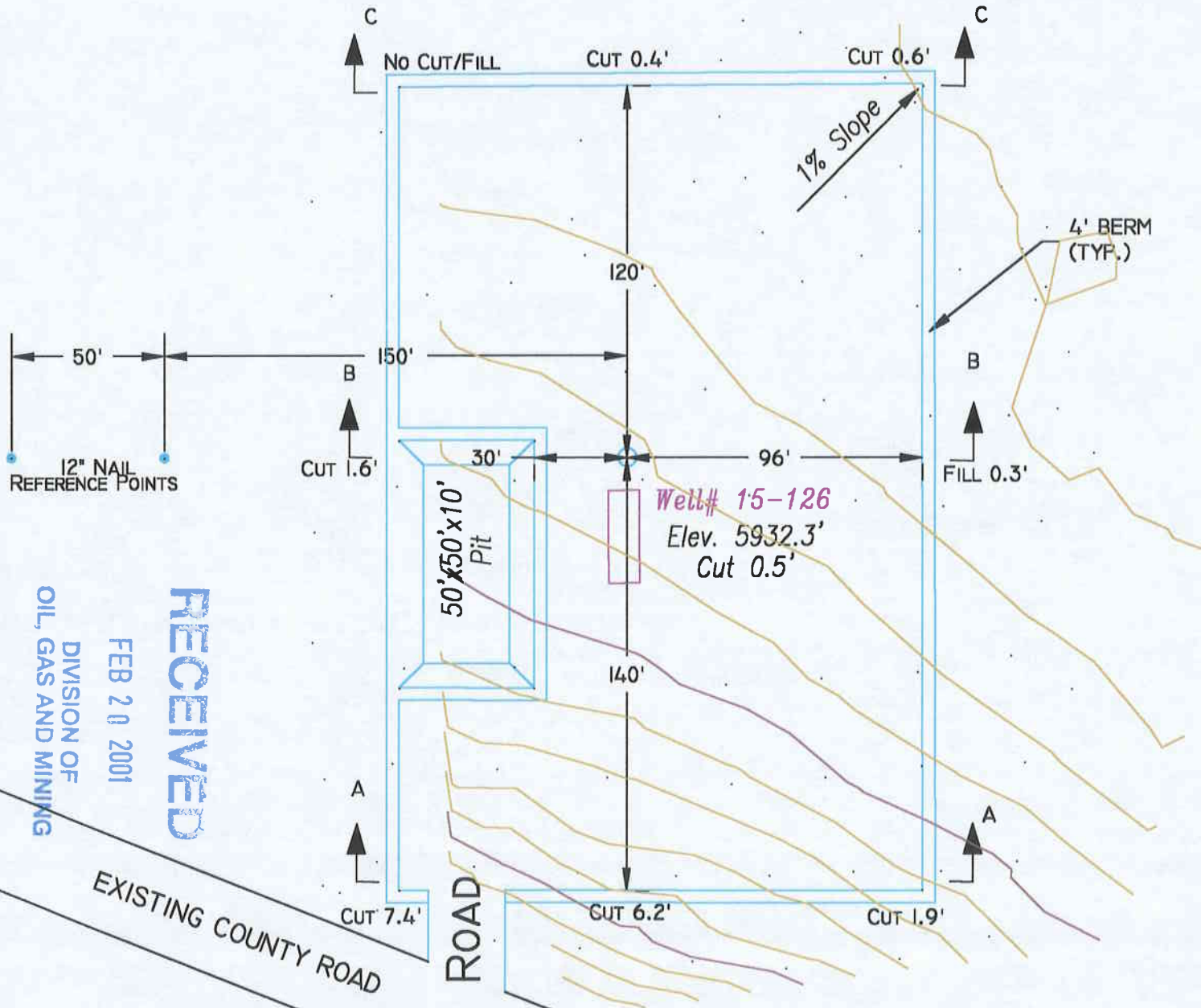
WELL # 15-126

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 02/06/01
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 228



ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 5932.3'

ELEVATION OF GRADED GROUND AT LOCATION STAKE = 5931.8'



**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Preston, Utah 84501  
Ph: 435-837-8781  
Fax: 435-636-8603



**TEXACO E & P**  
**LOCATION LAYOUT**



Section 15, T17S, R8E, S.L.B.&M.

**WELL # 15.126**

Drawn By:  
**J. STANSFIELD**

Checked By:  
**L.W.J.**

Drawing No.

Date:  
**02/06/01**

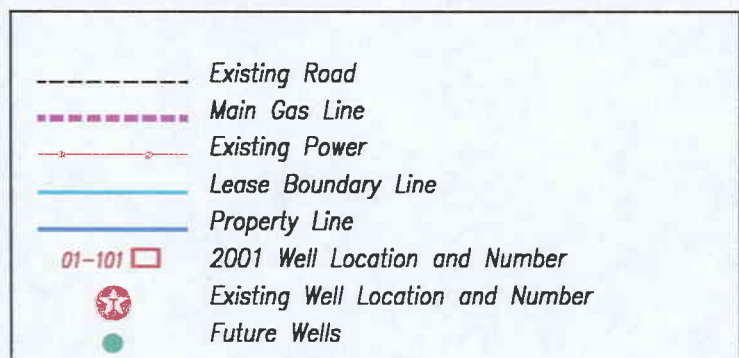
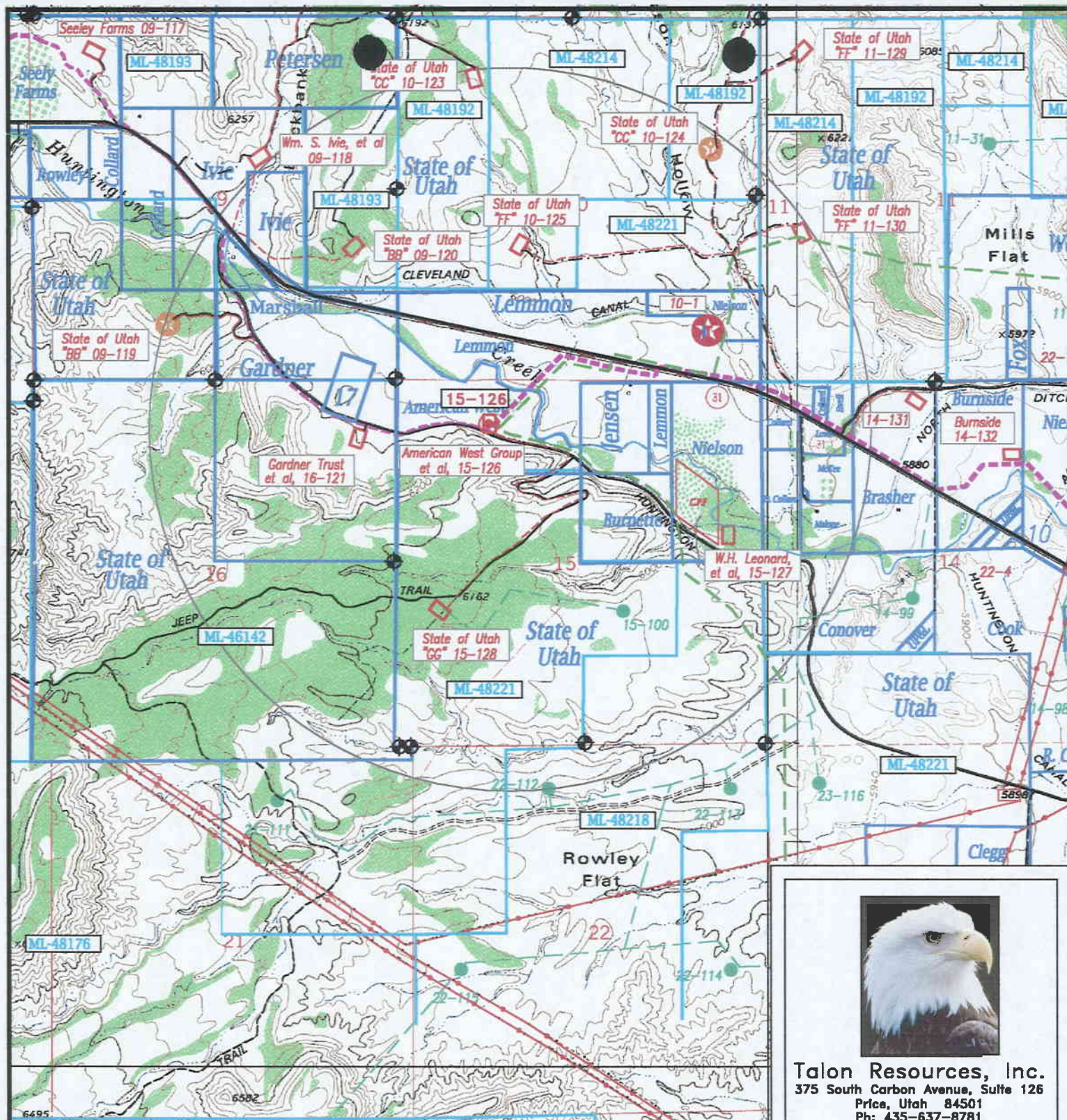
**A-2**

Scale:  
**1" = 50'**

Sheet **2** of **4**

Job No.  
**228**





**Talon Resources, Inc.**  
 375 South Carbon Avenue, Suite 126  
 Price, Utah 84501  
 Ph: 435-637-8781  
 Fax: 435-636-8603

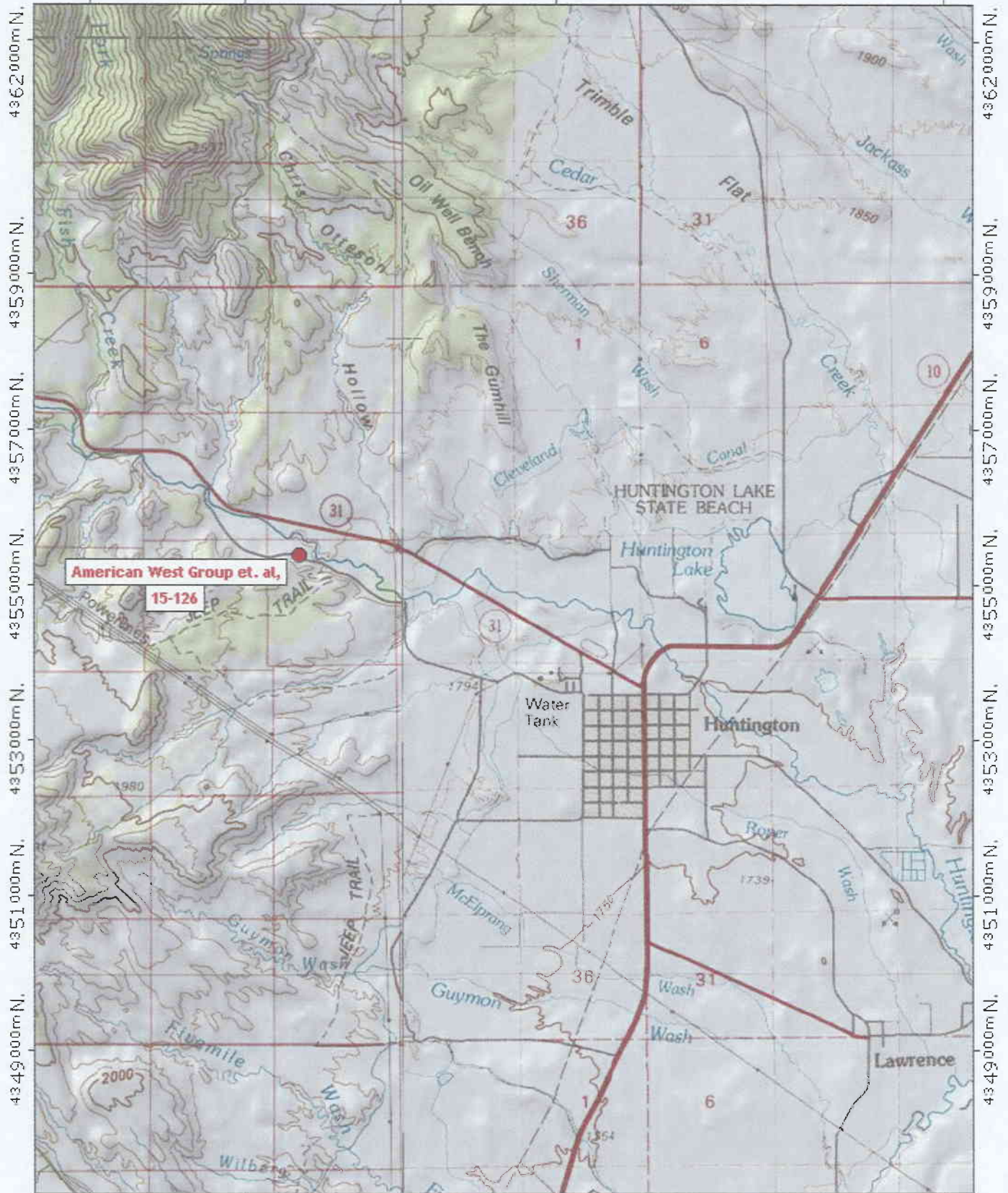
**TEXACO E & P**  
**Well # 15-126**  
 Section 15, T17S, R8E, S.L.B.&M.  
 Emery County, Utah

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. L-1	Date: 01/17/01
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 228



# Texac Huntington Canyon Project 15-126

496 000m E. 498 000m E. 500 000m E. 502 000m E. NAD27 Zone 12S 507 000m E.



TN ★ MN  
13°

0.0 0.5 1.0 1.5 2.0 2.5 3.0 3.5 miles  
0 1 2 3 4 5 km  
Printed from TOPO! ©2000 National Geographic Holdings (www.topo.com)

BLOOIE  
PIT

RESERVE PIT

PIPE RACKS

22'  
PUMP

PUMP

MUD PIT

BASKET  
BASKET

50' 13'  
RIG ○  
SUBST

BASKET  
BASKET

PIPE RACKS

DIESEL FUEL 26' PROANE

8' 4' 8'

LIGHT PLANT

WATER TANK 10'  
40'

35' 8'  
TRAILER

AIR  
PACKAGE

APPROXIMATE LAYOUT OF RIG & EQUIPMENT  
(Not to Scale)

FEB 20 2001

RECEIVED

DIVISION OF  
OIL, GAS AND MINING

EXHIBIT "C"



## STATE OF UTAH

## DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

3300 North Butler, Farmington, NM 87401: 505-325-4397

4. Location of Well/  
Footages:

591' FNL, 1398' FWL

County: Emery

State: Utah

QQ, Sec., T., R., M.:

NE/4 NW/4, Section 15, T17S, R8E, SLB&amp;M

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans   | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                                    | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                               | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Exception to State Spacing Rule</u> |   |
| Date of work completion _____  |   |

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request for exception to spacing (state spacing rules) based on topography.

The well is located within 460' of the drilling unit boundary.

**RECEIVED**

FEB 20 2001

DIVISION OF  
OIL, GAS AND MINING

13.

Name & Signature: Ron WithTitle: OPERATIONS SUPERVISOR Date: 2/9/01

(This space for state use only)

**ORIGINAL**

**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/20/2001

API NO. ASSIGNED: 43-015-30484

WELL NAME: AMERICA WEST GROUP ET AL 15-126

OPERATOR: TEXACO E & P INC ( N5700 )

CONTACT: ALLEN DAVIS

PHONE NUMBER: 505-325-4397

PROPOSED LOCATION:

NENW 15 170S 080E

SURFACE: 0591 FNL 1398 FWL

BOTTOM: 0591 FNL 1398 FWL

EMERY

WILDCAT ( 1 )

LEASE TYPE: 4-Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4-Fee

PROPOSED FORMATION: FRSD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	Ram	3/13/01
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[] Ind[] Sta[] Fee[4]  
(No. 6027949 )  
☒ Potash (Y/N)  
☒ Oil Shale (Y/N) \*190-5 (B) or 190-3  
☒ Water Permit  
(No. MUNICIPAL )  
☒ RDCC Review (Y/N)  
(Date: 06M LTR 2-22-01 / Comments due 3-9-01)  
☒ Fee Surf Agreement (Y/N) Rec'd 4-13-01.

LOCATION AND SITING:

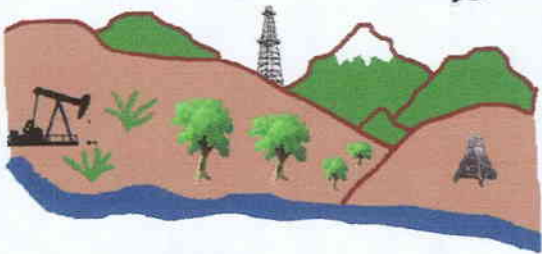
\_\_\_ R649-2-3. Unit \_\_\_  
\_\_\_ R649-3-2. General  
\_\_\_ Siting: 460 From Qtr/Qtr & 920' Between Wells  
☒ R649-3-3. Exception  
\_\_\_ Drilling Unit  
\_\_\_ Board Cause No: \_\_\_  
\_\_\_ Eff Date: \_\_\_  
\_\_\_ Siting: \_\_\_  
\_\_\_ R649-3-11. Directional Drill

COMMENTS:

Need Presite (3-9-01)  
Need add'l info "Ex. Loc." (Rec'd 3-28-01)

STIPULATIONS:

① STATEMENT OF BASIS  
② RDCC comment



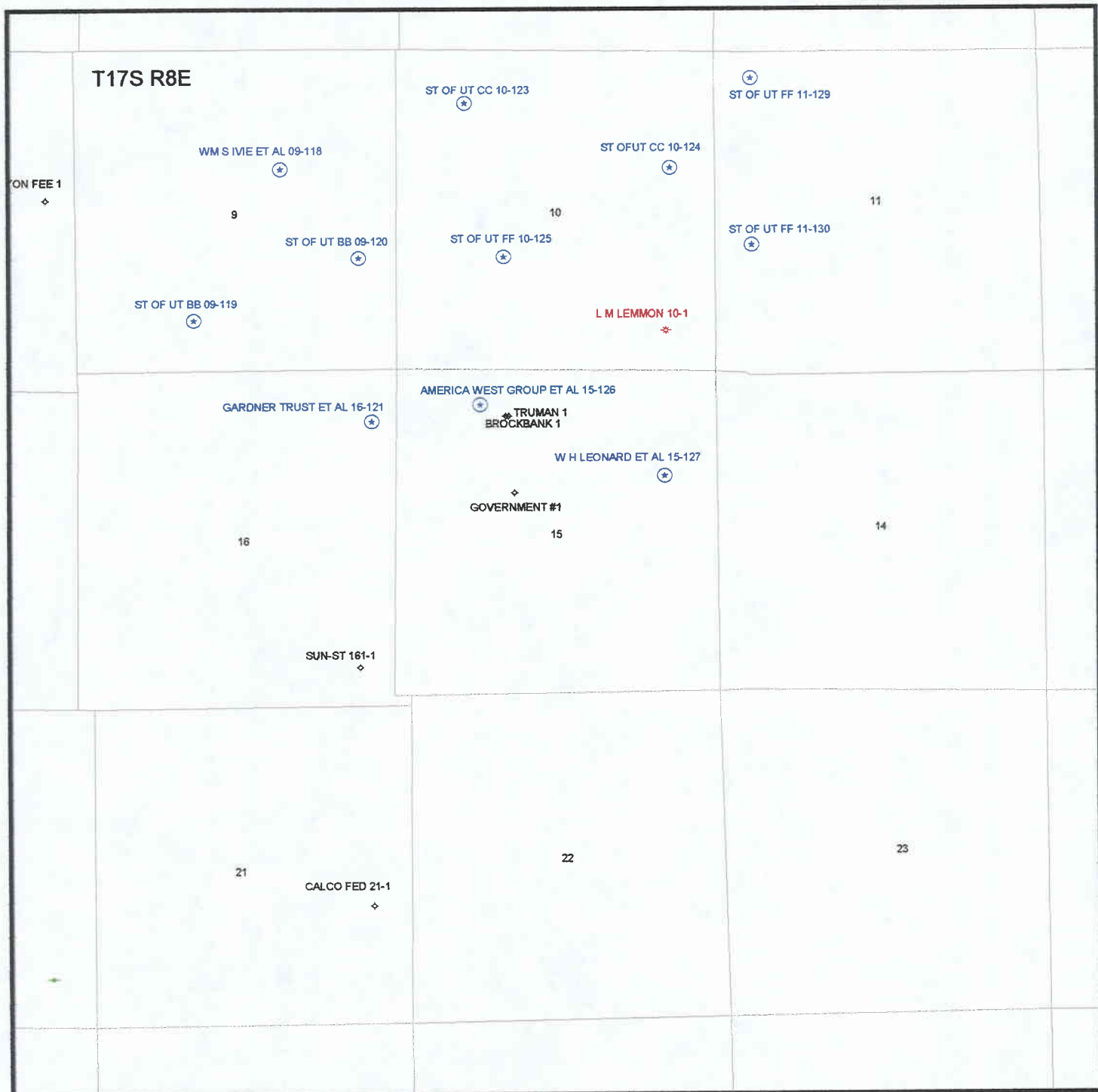
Utah Oil Gas and Mining

OPERATOR: TEXACO E&P INC (N5700)

FIELD: WILDCAT (001)

SEC. 15, T17S, R8E,

COUNTY: EMERY SPACING: R649-3-3/EX LOC





# State of Utah

## GOVERNOR'S OFFICE OF PLANNING AND BUDGET Resource Development Coordinating Committee

Michael O. Leavitt  
Governor

Brad T. Barber  
State Planning Coordinator

James L. Dykmann  
Committee Chairman

John A. Harja  
Executive Director

116 State Capitol Building  
Salt Lake City, Utah 84114  
(801) 538-1027  
Fax: (801) 538-1547

March 9, 2001

Lisha Cordova  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

SUBJECT: Application for permit to drill - proposal to drill a wildcat well; the America West Group 15-126 on a lease on patented land  
State Identification Number: 01-523

Dear Ms Cordova:

The Resource Development Coordinating Committee (RDCC), representing the State of Utah, has reviewed this proposal. The Division of State History comments:

After review of the material provided, the Utah Preservation Office concurs with a determination of No Historic Properties Affected.

If you have questions, please contact Jim Dykmann at (801) 533-3555. (Please refer to Case No. 01-0305.)

The Committee appreciates the opportunity to review this proposal. Please direct any other written questions regarding this correspondence to the Resource Development Coordinating Committee at the above address or call Judy Edwards at (801) 538-1153 or John Harja at (801) 538-1559.

Sincerely,

Natalie Gochmour  
State Planning Coordinator

NG/ar



**DIVISION OF OIL, GAS AND MINING**  
**APPLICATION FOR PERMIT TO DRILL**  
**STATEMENT OF BASIS**

**Operator Name:** Texaco Exploration and Production, Incorporated

**Name & Number:** America West Group 15-126

**API Number:** 43-015-30484

**Location:** 1/4, 1/4 NE NW Sec. 15 T. 17 S R. 8 E . County: Emery

**Geology/Ground Water:**

There are no aquifers with high quality ground water expected to be encountered and there are only 5 known culinary water wells in all of Emery County. A search of the Division of Water Rights records revealed that there are 123 points of diversion or water supply nearby. A moderately permeable soil is developed on Quaternary alluvium, which covers the Upper Part of the Blue Gate Shale Member of the Mancos Shale. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources and 300' of surface casing and cement will protect the water table in Huntington Creek. This creek is 1/4 mile to the north and is active all year long. It is also the major source for agricultural water in this part of the state.

**Reviewer:** K. Michael Hebertson

**Date:** 9/March/2001

**Surface:**

The nearest moving surface waters are in Huntington Creek 1/4 miles north. Precipitation will be deflected around the location with berms, diversions and culverts. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach roadway. A gas gathering system has been surveyed and will access the location on the south side. This line belongs to Northwest Pipeline

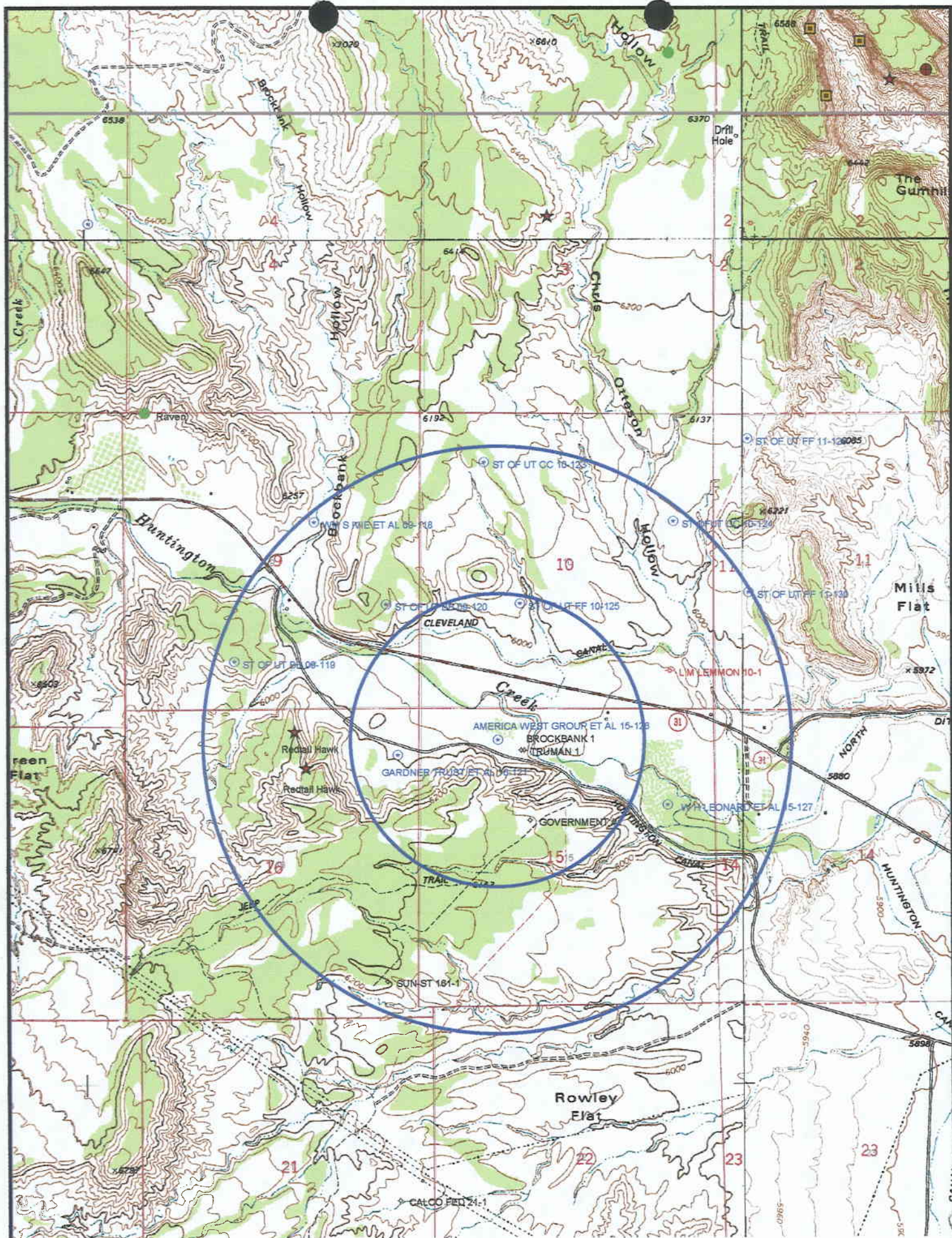
**Reviewer:** K. Michael Hebertson

**Date:** 9/March/2001

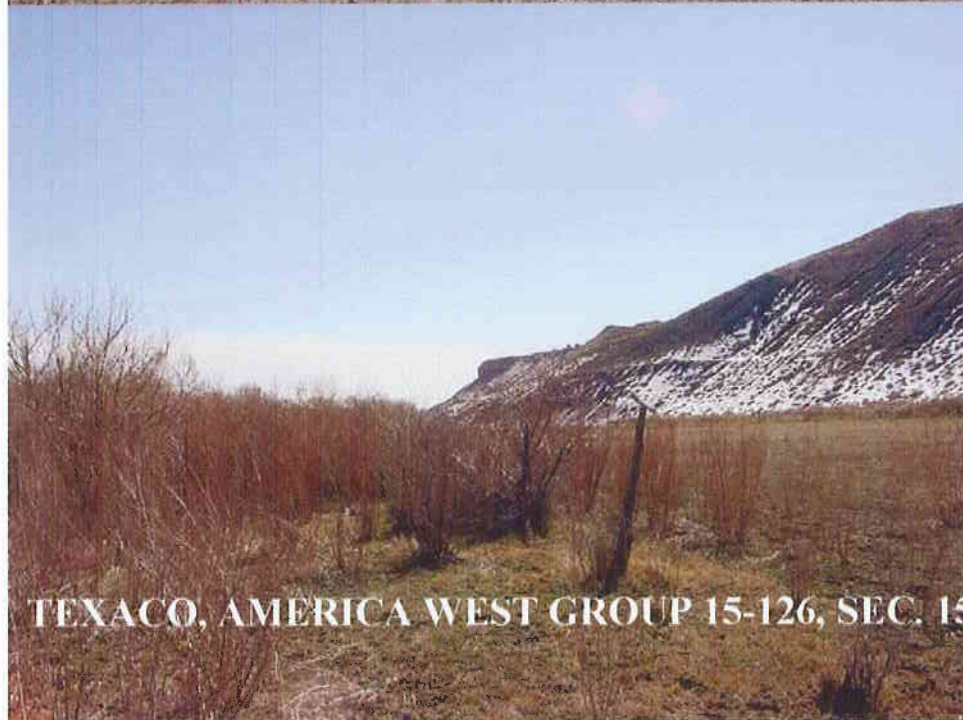
**Conditions of Approval/Application for Permit to Drill:**

1. A culvert will be used where the access road leaves the county highway.
2. The location and pit are to be bermed around the cut slope.
3. Minimum 12 mil synthetic pit liner is required.
4. Topsoil stockpiling is to be in a long low berm rather than a tall pile or heap.
5. Site infrastructure and soil storage as per drilling location plat.





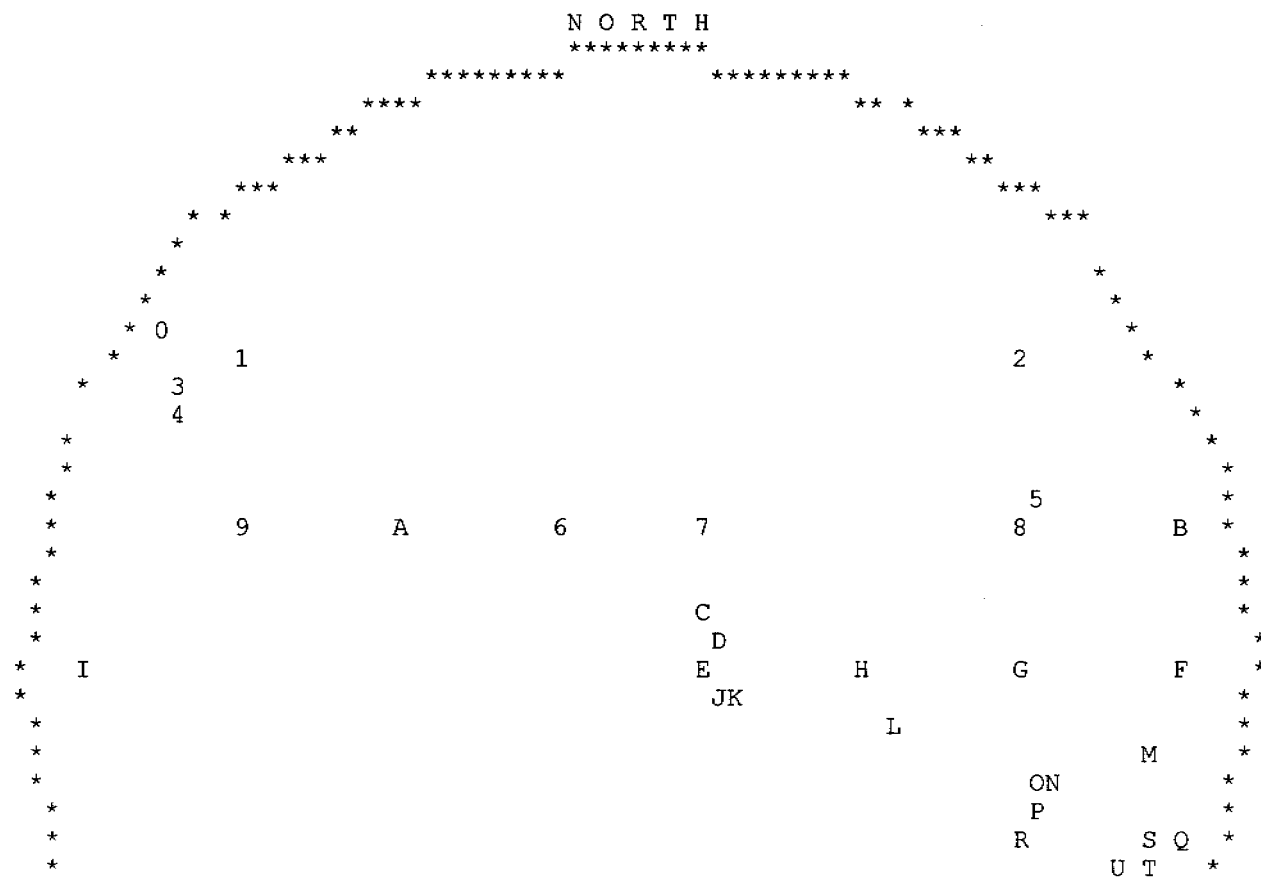


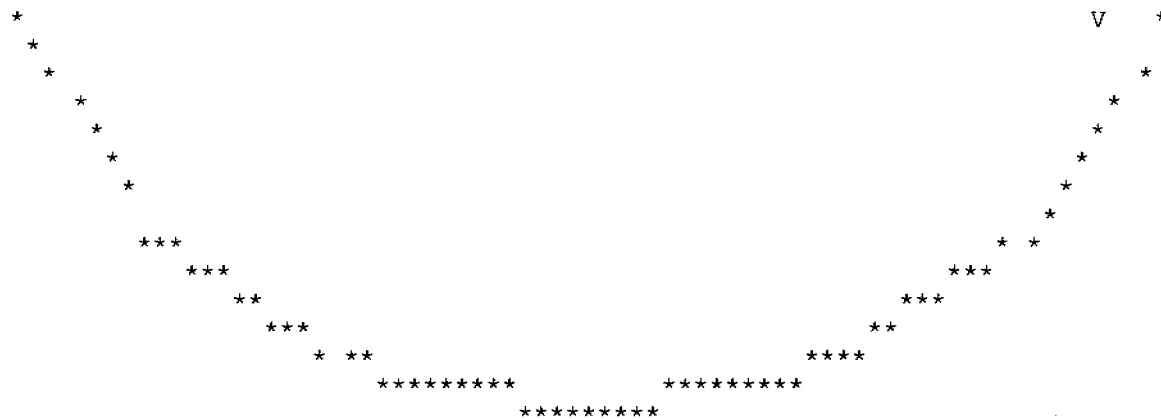


TEXACO, AMERICA WEST GROUP 15-126, SEC. 15, T17S, R8E, EMERY COUNTY, APT 43-015-30484

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT  
S 591 FEET, E 1398 FEET OF THE NW CORNER,  
SECTION 15 TOWNSHIP 17S RANGE 8E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET





UTAH DIVISION OF WATER RIGHTS  
NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	CFS	QUANTITY AND/OR	AC-FT	SOURCE DESCRIPTION DIAMETER	or WELL INFO DEPTH	YEAR LOG	NORTH	EAST	POINT OF DIVERSION	CNR	SEC	TWN	RNG	B&M
0	93 2216	80.0000		.00	Huntington Creek (Robins & Tru		N	2300	W	60	S4	9	17S	8E	SL
			WATER USE(S): IRRIGATION STOCKWATERING								PRIORITY DATE: 00/00/18				
			Huntington Cleveland Irrigation Company P.O. Box 327								Huntington				
0	93 240	150.0000		.00	Huntington Creek (Robins & Tru		N	2300	W	60	S4	9	17S	8E	SL
			WATER USE(S): IRRIGATION STOCKWATERING								PRIORITY DATE: 00/00/18				
			Huntington Cleveland Irrigation Company P.O. Box 327								Huntington				
0	93 2214	45.0000		.00	Huntington Creek (Robins & Tru		N	2300	W	60	S4	9	17S	8E	SL
			WATER USE(S): IRRIGATION STOCKWATERING								PRIORITY DATE: 00/00/18				
			Huntington Cleveland Irrigation Company P.O. Box 327								Huntington				
0	93 2215	77.2500		.00	Huntington Creek (Robins & Tru		N	2300	W	60	S4	9	17S	8E	SL
			WATER USE(S): IRRIGATION STOCKWATERING								PRIORITY DATE: 00/00/18				

Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
0	93 1137	.0000	3274.71 Lake Canyon Creek (Cleveland R N 2300 W	60	S4	9	17S	8E	SL					
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER									PRIORITY DATE: 00/00/18				
	Huntington Cleveland Irrigation Company P.O. Box 327									Huntington				
0	93 3195	.0000	2000.00 Lake Canyon Creek (Cleveland R N 2300 W	60	S4	9	17S	8E	SL					
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER									PRIORITY DATE: 02/28/19				
	Huntington Cleveland Irrigation Company P.O. Box 327									Huntington				
0	93 951	.0000	9892.62 Miller Flat Creek (Miller Flat N 2300 W	60	S4	9	17S	8E	SL					
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER									PRIORITY DATE: 08/03/19				
	Huntington Cleveland Irrigation Company P.O. Box 327									Huntington				
0	93 1138	.0000	50.00 Lake Canyon Creek (Cleveland R N 2300 W	60	S4	9	17S	8E	SL					
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER									PRIORITY DATE: 00/00/18				
	Huntington Cleveland Irrigation Company P.O. Box 327									Huntington				
0	93 1139	.0000	58.00 Lake Canyon Creek (Cleveland R N 2300 W	60	S4	9	17S	8E	SL					
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER									PRIORITY DATE: 00/00/18				
	Huntington Cleveland Irrigation Company P.O. Box 327									Huntington				
0	93 950	.0000	465.00 Rolfson Creek (Rolfson Reservo N 2300 W	60	S4	9	17S	8E	SL					
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER									PRIORITY DATE: 01/12/19				
	Huntington Cleveland Irrigation Company P.O. Box 327									Huntington				
0	93 928	.0000	600.00 Lake Fork Creek (Huntington Re N 2300 W	60	S4	9	17S	8E	SL					
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER									PRIORITY DATE: 07/25/19				
	Huntington Cleveland Irrigation Company P.O. Box 327									Huntington				
0	93 1136	.0000	2025.00 Lake Fork Creek (Huntington Re N 2300 W	60	S4	9	17S	8E	SL					
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER									PRIORITY DATE: 00/00/18				
	Huntington Cleveland Irrigation Company P.O. Box 327									Huntington				
0	a7941	392.2500	.00 Huntington Creek and Tributari N 2300 W	60	S4	9	17S	8E	SL					
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER									PRIORITY DATE: 06/19/19				
	Huntington-Cleveland Irrigation Company P.O. Box 327									Huntington				
0	a7940	.0000	18365.33 (4) Unnamed Reservoirs											
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER									PRIORITY DATE: 06/19/19				
	Huntington-Cleveland Irrigation Company 55 North Main									Huntington				
0	a14107	.0000	3000.00 Lake Fork Creek											
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER									PRIORITY DATE: 02/28/19				
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310									Salt Lake City				
0	a15762	.0000	31264.00 Huntington Creek											
	WATER USE(S): IRRIGATION MUNICIPAL POWER									PRIORITY DATE: 07/30/19				

Pacifcorp dba Utah Power & Light Compan 1407 West North Temple										Salt Lake City				
0	93 1052	10.0000	165.00	Huntington Creek	N	2290	W	65	S4 9 17S 8E SL	PRIORITY DATE: 01/07/19				
	WATER USE(S): IRRIGATION													
	Nielson Brothers (A Partnership) P.O. Box 620													
0	a7941	392.2500	.00	Huntington Creek and Tributari	N	2290	W	65	S4 9 17S 8E SL	PRIORITY DATE: 06/19/19				
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER													
	Huntington-Cleveland Irrigation Company P.O. Box 327													
0	a13411	10.0000	165.00	Huntington Creek	N	2290	W	65	S4 09 17S 8E SL	PRIORITY DATE: 01/18/19				
	WATER USE(S): IRRIGATION													
	Nielson Bros. (a partnership) P.O. Box 620													
1	93 235	.0000	.00	Huntington Creek						PRIORITY DATE: 00/00/19				
	WATER USE(S): STOCKWATERING													
	Ivie, William S. & Larene													
2	93 565	.0000	.00	Chris Otteson Wash						PRIORITY DATE: 00/00/19				
	WATER USE(S): STOCKWATERING													
	State of Utah School & Institutional Tru 675 East 500 South, Suite 500													
3	93 3722	2.7200	.00	Deer Creek Mine Effluent Water	N	1900	W	2480	SE 9 17S 8E SL	PRIORITY DATE: 07/27/19				
	WATER USE(S): IRRIGATION													
	Thomson, Garth E. & Jeanine J. P.O. Box 338													
3	93 1063	.0000	130800.00	Lake Can., Spring, Rolfson & Fis	N	1750	E	150	S4 9 17S 8E SL	PRIORITY DATE: 03/30/19				
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING													
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310													
3	a3812	.0000	10000.00	Miller Flat Creek						PRIORITY DATE: 11/02/19				
	WATER USE(S): IRRIGATION													
	Huntington-Cleveland Irrigation Company P.O. Box 327													
3	93 2218	77.2500	.00	Huntington Creek (Cleveland Ca	N	1740	E	160	S4 9 17S 8E SL	PRIORITY DATE: 00/00/18				
	WATER USE(S): IRRIGATION STOCKWATERING													
	Huntington Cleveland Irrigation Company P.O. Box 327													
3	93 2217	45.0000	.00	Huntington Creek (Cleveland Ca	N	1740	E	160	S4 9 17S 8E SL	PRIORITY DATE: 00/00/18				
	WATER USE(S): IRRIGATION STOCKWATERING													
	Huntington Cleveland Irrigation Company P.O. Box 327													
3	93 243	.0000	3794.84	Huntington Creek (Cleveland Ca	N	1740	E	160	S4 9 17S 8E SL	PRIORITY DATE: 00/00/18				
	WATER USE(S): IRRIGATION													
	Huntington Cleveland Irrigation Company P.O. Box 327													
3	93 2219	80.0000	.00	Huntington Creek (Cleveland Ca	N	1740	E	160	S4 9 17S 8E SL	PRIORITY DATE: 00/00/18				
	WATER USE(S): IRRIGATION STOCKWATERING													



Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
3	<u>93 3710</u>	.0000	1.32	Huntington Creek (Cleveland Ca	N	1740	E	160	S4	9	17S	8E	SL	
	WATER USE(S): IRRIGATION										PRIORITY DATE: 00/00/18			
	Huntington Cleveland Irrigation Company P.O. Box 327										Huntington			
	Sheets Family Trust 907 East 1100 South										Spanish Fork			
3	<u>93 3736</u>	.0000	1.32	Huntington Creek (Cleveland Ca	N	1740	E	160	S4	9	17S	8E	SL	
	WATER USE(S): IRRIGATION										PRIORITY DATE: 00/00/18			
	Huntington-Cleveland Irrigation Company P.O. Box 327										Huntington			
	Wall, Robert & Toni 2105 East Powerhouse Road										Spanish Fork			
3	<u>93 3737</u>	.0000	1.32	Huntington Creek (Cleveland Ca	N	1740	E	160	S4	9	17S	8E	SL	
	WATER USE(S): IRRIGATION										PRIORITY DATE: 00/00/18			
	Huntington-Cleveland Irrigation Company P.O. Box 327										Huntington			
	Memmott, Jeff 1331 North 685 West										Orem			
3	<u>93 1137</u>	.0000	3274.71	Lake Canyon Creek (Cleveland R	N	1740	E	160	S4	9	17S	8E	SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18			
	Huntington Cleveland Irrigation Company P.O. Box 327										Huntington			
3	<u>93 3195</u>	.0000	2000.00	Lake Canyon Creek (Cleveland R	N	1740	E	160	S4	9	17S	8E	SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 02/28/19			
	Huntington Cleveland Irrigation Company P.O. Box 327										Huntington			
3	<u>93 951</u>	.0000	9892.62	Miller Flat Creek (Miller Flat	N	1740	E	160	S4	9	17S	8E	SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 08/03/19			
	Huntington Cleveland Irrigation Company P.O. Box 327										Huntington			
3	<u>93 1138</u>	.0000	50.00	Lake Canyon Creek (Cleveland R	N	1740	E	160	S4	9	17S	8E	SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18			
	Huntington Cleveland Irrigation Company P.O. Box 327										Huntington			
3	<u>93 1139</u>	.0000	58.00	Lake Canyon Creek (Cleveland R	N	1740	E	160	S4	9	17S	8E	SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18			
	Huntington Cleveland Irrigation Company P.O. Box 327										Huntington			
3	<u>93 950</u>	.0000	465.00	Rolfson Creek (Rolfson Reservo	N	1740	E	160	S4	9	17S	8E	SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 01/12/19			
	Huntington Cleveland Irrigation Company P.O. Box 327										Huntington			
3	<u>93 928</u>	.0000	600.00	Lake Fork Creek (Huntington Re	N	1740	E	160	S4	9	17S	8E	SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 07/25/19			
	Huntington Cleveland Irrigation Company P.O. Box 327										Huntington			
3	<u>93 1136</u>	.0000	2025.00	Lake Fork Creek (Huntington Re	N	1740	E	160	S4	9	17S	8E	SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18			
	Huntington Cleveland Irrigation Company P.O. Box 327										Huntington			





B	<u>93 567</u>	.0000	.00 Chris Otteson Wash		PRIORITY DATE: 00/00/19
		WATER USE(S): STOCKWATERING			Salt Lake City
		State of Utah School & Institutional Tru	675 East 500 South, Suite 500		
B	<u>93 567</u>	.0000	.00 Chris Otteson Wash		PRIORITY DATE: 00/00/19
		WATER USE(S): STOCKWATERING			Salt Lake City
		State of Utah School & Institutional Tru	675 East 500 South, Suite 500		
C	<u>93 238</u>	.0000	.00 Huntington Creek		PRIORITY DATE: 00/00/18
		WATER USE(S): STOCKWATERING			Huntington
		Truman, Woodrow G., et al.			
C	<u>93 556</u>	.0000	.00 Huntington Creek		PRIORITY DATE: 00/00/18
		WATER USE(S): STOCKWATERING			Huntington
		Lemmon, Wilton L.	P. O. Box 764		
D	<u>93 556</u>	.0000	.00 Huntington Creek		PRIORITY DATE: 00/00/18
		WATER USE(S): STOCKWATERING			Huntington
		Lemmon, Wilton L.	P. O. Box 764		
D	<u>93 557</u>	.0000	.00 Huntington Creek		PRIORITY DATE: 00/00/18
		WATER USE(S): STOCKWATERING			Huntington
		Truman, Woodrow G., et al.			
E	<u>93 238</u>	.0000	.00 Huntington Creek		PRIORITY DATE: 00/00/18
		WATER USE(S): STOCKWATERING			Huntington
		Truman, Woodrow G., et al.			
F	<u>93 568</u>	.0000	.00 Chris Otteson Wash		PRIORITY DATE: 00/00/18
		WATER USE(S): STOCKWATERING			Huntington
		Collard, Clifford and LaRene			
F	<u>93 568</u>	.0000	.00 Chris Otteson Wash		PRIORITY DATE: 00/00/18
		WATER USE(S): STOCKWATERING			Huntington
		Collard, Clifford and LaRene			
F	<u>93 1189</u>	.0000	.00 Otteson Wash		PRIORITY DATE: 00/00/19
		WATER USE(S): STOCKWATERING			Huntington
		Collard, Bruce and Elma			
G	<u>93 415</u>	.0000	.00 Huntington Creek		PRIORITY DATE: 00/00/19
		WATER USE(S): STOCKWATERING			Salt Lake City
		State of Utah Division of Wildlife Resou	1594 West North Temple, Ste 2110		
H	<u>93 414</u>	.0000	.00 Huntington Creek		PRIORITY DATE: 00/00/19
		WATER USE(S): STOCKWATERING			Huntington
		Lemmon, Wilton Lee & Lee M.	P.O. Box 764		



J	<u>93 950</u>	.0000	465.00 Rolfson Creek (Rolfson Reservo	S	850	W	530	N4 15 17S	8E SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 01/12/19			
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington			
J	<u>93 1138</u>	.0000	50.00 Lake Canyon Creek (Cleveland R	S	850	W	530	N4 15 17S	8E SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 00/00/18			
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington			
J	<u>93 1139</u>	.0000	58.00 Lake Canyon Creek (Cleveland R	S	850	W	530	N4 15 17S	8E SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 00/00/18			
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington			
J	<u>93 928</u>	.0000	600.00 Lake Fork Creek (Huntington Re	S	850	W	530	N4 15 17S	8E SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 07/25/19			
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington			
J	<u>93 1136</u>	.0000	2025.00 Lake Fork Creek (Huntington Re	S	850	W	530	N4 15 17S	8E SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 00/00/18			
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington			
J	<u>93 557</u>	.0000	.00 Huntington Creek							
	WATER USE(S): STOCKWATERING						PRIORITY DATE: 00/00/18			
	Truman, Woodrow G., et al.						Huntington			
J	<u>a7941</u>	392.2500	.00 Huntington Creek and Tributari	S	850	W	530	N4 15 17S	8E SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER						PRIORITY DATE: 06/19/19			
	Huntington-Cleveland Irrigation Company P.O. Box 327						Huntington			
J	<u>a7940</u>	.0000	18365.33 (4) Unnamed Reservoirs							
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 06/19/19			
	Huntington-Cleveland Irrigation Company 55 North Main						Huntington			
J	<u>a14107</u>	.0000	3000.00 Lake Fork Creek							
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER						PRIORITY DATE: 02/28/19			
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310						Salt Lake City			
J	<u>a15762</u>	.0000	31264.00 Huntington Creek							
	WATER USE(S): IRRIGATION MUNICIPAL POWER						PRIORITY DATE: 07/30/19			
	Pacificorp dba Utah Power & Light Compan 1407 West North Temple						Salt Lake City			
K	<u>93 3722</u>	2.7200	.00 Deer Creek Mine Effluent Water	S	850	E	2150	NW 15 17S	8E SL	
	WATER USE(S): IRRIGATION						PRIORITY DATE: 07/27/19			
	Thomson, Garth E. & Jeanine J. P.O. Box 338						Huntington			
L	<u>93 414</u>	.0000	.00 Huntington Creek							
	WATER USE(S): STOCKWATERING						PRIORITY DATE: 00/00/19			
	Lemmon, Wilton Lee & Lee M. P.O. Box 764						Huntington			



LDS Church Corporation of the Presiding 50 East North Temple Street										Salt Lake City			
P	<u>93 1137</u>	.0000	3274.71 Lake Canyon Creek (Cleveland R N 960	W	440	E4 15 17S	8E SL						
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18			
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington			
P	<u>93 3195</u>	.0000	2000.00 Lake Canyon Creek (Cleveland R N 960	W	440	E4 15 17S	8E SL						
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 02/28/19			
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington			
P	<u>93 951</u>	.0000	9892.62 Miller Flat Creek (Miller Flat N 960	W	440	E4 15 17S	8E SL						
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 08/03/19			
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington			
P	<u>93 1138</u>	.0000	50.00 Lake Canyon Creek (Cleveland R N 960	W	440	E4 15 17S	8E SL						
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18			
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington			
P	<u>93 1139</u>	.0000	58.00 Lake Canyon Creek (Cleveland R N 960	W	440	E4 15 17S	8E SL						
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18			
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington			
P	<u>93 950</u>	.0000	465.00 Rolfson Creek (Rolfson Reservo N 960	W	440	E4 15 17S	8E SL						
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 01/12/19			
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington			
P	<u>93 928</u>	.0000	600.00 Lake Fork Creek (Huntington Re N 960	W	440	E4 15 17S	8E SL						
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 07/25/19			
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington			
P	<u>93 1136</u>	.0000	2025.00 Lake Fork Creek (Huntington Re N 960	W	440	E4 15 17S	8E SL						
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18			
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington			
P	<u>a7941</u>	392.2500	.00 Huntington Creek and Tributari N 960	W	440	E4 15 17S	8E SL						
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER										PRIORITY DATE: 06/19/19			
Huntington-Cleveland Irrigation Company P.O. Box 327										Huntington			
P	<u>a7940</u>	.0000	18365.33 (4) Unnamed Reservoirs										
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 06/19/19			
Huntington-Cleveland Irrigation Company 55 North Main										Huntington			
P	<u>a14107</u>	.0000	3000.00 Lake Fork Creek										
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER										PRIORITY DATE: 02/28/19			
State of Utah Board of Water Resources 1594 West North Temple, Ste 310										Salt Lake City			
P	<u>a15762</u>	.0000	31264.00 Huntington Creek										
WATER USE(S): IRRIGATION MUNICIPAL POWER										PRIORITY DATE: 07/30/19			

Pacificorp dba Utah Power &amp; Light Compan 1407 West North Temple

Salt Lake City

Q	<u>93 417</u>	.0000	.00	Huntington Creek	
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19
		Otteson, Ara & Nellie			Huntington
Q	<u>93 416</u>	.0000	.00	Huntington Creek	
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/18
		Collard, Bruce and Elma			Huntington
Q	<u>93 1191</u>	.0000	.00	Ottson Wash	
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19
		Otteson, Ara & Nellie			Huntington
R	<u>93 415</u>	.0000	.00	Huntington Creek	
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19
		State of Utah Division of Wildlife Resou 1594 West North Temple, Ste 2110			Salt Lake City
S	<u>93 569</u>	.0000	.00	Otteson Creek	
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19
		Collard, Max and Elma			Huntington
S	<u>93 1190</u>	.0000	.00	Ottson Creek	
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19
		Collard, Max and Elma			Huntington
T	<u>93 1190</u>	.0000	.00	Ottson Creek	
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19
		Collard, Max and Elma			Huntington
T	<u>93 1191</u>	.0000	.00	Ottson Wash	
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19
		Otteson, Ara & Nellie			Huntington
U	<u>93 1188</u>	.0000	.00	Huntington Creek	
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19
		Collard, Max and Elma			Huntington
U	<u>93 416</u>	.0000	.00	Huntington Creek	
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/18
		Collard, Bruce and Elma			Huntington
V	<u>93 417</u>	.0000	.00	Huntington Creek	
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19
		Otteson, Ara & Nellie			Huntington
V	<u>93 1188</u>	.0000	.00	Huntington Creek	
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19

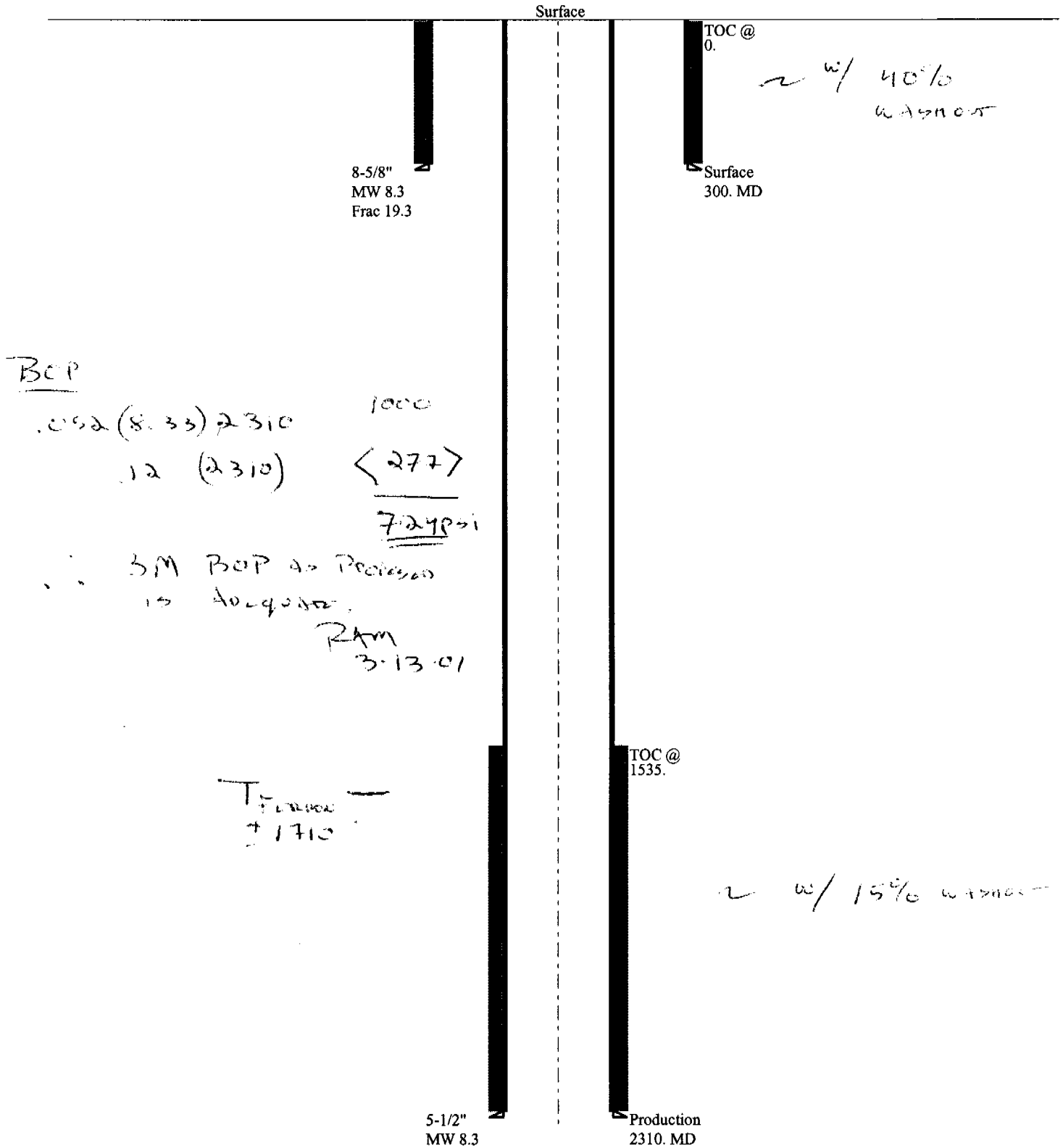
Collard, Max and Elma

Huntington

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Casing Schematic



Well name:	<b>03-01 Texaco America 15-126</b>	
Operator:	<b>Texaco E&amp;P</b>	
String type:	<b>Surface</b>	Project ID: <b>43-015-30484</b>
Location:	<b>Emery County</b>	

**Design parameters:**

**Collapse**

Mud weight: 8.330 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 69 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 300 ft

Cement top: Surface

**Burst**

Max anticipated surface pressure: 0 psi  
Internal gradient: 0.433 psi/ft  
Calculated BHP 130 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on buoyed weight.  
Neutral point: 262 ft

Non-directional string.

**Re subsequent strings:**

Next setting depth: 2,310 ft  
Next mud weight: 8.330 ppg  
Next setting BHP: 1,000 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 300 ft  
Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	10.56	130	2950	22.73	6	263	41.76 J

Prepared R.A.McKee  
by: Utah Dept. of Natural Resources

Date: March 14,2001  
Salt Lake City, Utah

ENGINEERING STIPULATIONS: Surface casing shall be cemented to surface. Production casing shall be cemented to top of Ferron.  
No biaxial correction for tension is made.  
Collapse is based on a vertical depth of 300 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.  
Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:

03-01 Texaco America 15-126

Operator: **Texaco E&P**String type: **Production**

Project ID:

43-015-30484

Location: **Emery County****Design parameters:****Collapse**Mud weight: 8.330 ppg  
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 97 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 368 ft

Cement top: 1,535 ft

**Burst**Max anticipated surface  
pressure: 0 psi  
Internal gradient: 0.433 psi/ft  
Calculated BHP 1,000 psi

No backup mud specified.

**Tension:**8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.

Neutral point: 2,018 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2310	5.5	17.00	N-80	LT&C	2310	2310	4.767	79.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1000	6290	6.29	1000	7740	7.74	39	348	8.86 J

Prepared R.A.McKee  
by: Utah Dept. of Natural ResourcesDate: March 14,2001  
Salt Lake City, UtahENGINEERING STIPULATIONS: Surface casing shall be cemented to surface. Production casing shall be cemented to top of Ferron.  
No biaxial correction for tension is made.Collapse is based on a vertical depth of 2310 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.  
Burst strength is not adjusted for tension.*Engineering responsibility for use of this design will be that of the purchaser.*

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

**OPERATOR:** Texaco Exploration and Production, Inc.

**WELL NAME & NUMBER:** America West Group 15-126

**API NUMBER:** 43-015-30484      **LEASE:** Private Patented      **FIELD/UNIT:** Undesignated

**LOCATION:** 1/4, 1/4 NE NW Sec: 15 TWP: 17 S RNG: 8 E 591 FNL 1398 FWL

**LEGAL WELL SITING:** 460' Feet from lease boundary and 920' between wells.

**GPS COORD (UTM):** X = 498,659 E; Y=4,355,442 N      **SURFACE OWNER:** America West

**PARTICIPANTS:**

K.M. Hebertson (DOGM), Ron Wirth, & Ian Kephart (Texaco), Don Hamilton & Alan Child (Talon Res.), Bryant Anderson (Emery County). Hal Anderson (Surface Representative)

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

Western margin of Colorado Plateau. This location is in the creek bottoms of Huntington Creek, along highway 31 west of Huntington Utah. The area is dominated by P-J and sagebrush vegetation, this location is in a cultivated field which slopes to the north towards Huntington Creek. It is about 3½ miles east of the foot of the Wasatch Plateau and 4½ miles east of the Huntington Canyon power plant Huntington, UT is ~4 miles east.

**SURFACE USE PLAN**

**CURRENT SURFACE USE:** Grazing and wildlife habitat.

**PROPOSED SURFACE DISTURBANCE:** 260' X 170' pad with 44' X 80' X 8' inboard pit 340' of new access road is required.

**LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS:** 1 Producing status well, and eight other drilling permits are within one mile of this location.

**LOCATION OF PRODUCTION FACILITIES AND PIPELINES:** Buried power line and gathering system will follow the approach road. Production facilities include a pumpjack, separator enclosure, and casing and tubing strings, well head, telemetry equipment and transformer.

**SOURCE OF CONSTRUCTION MATERIAL:** Gravel location and approach road; soil stored in berm.

**ANCILLARY FACILITIES:** None requested.

**WASTE MANAGEMENT PLAN:**

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into a portable metal container which will be emptied into an approved landfill. Crude oil production is not expected but if it is encountered will be retained in tanks and sold. Drilling fluid, completion / frac fluid and cuttings will be buried in

the pit after evaporation and slashing the pit liner. The quality and quantity of any produced water will determine the method of disposal. Used oil from drilling operations and support is hauled to a used oil re-cycler and re-used.

## **ENVIRONMENTAL PARAMETERS**

**AFFECTED FLOOD PLAINS AND/OR WETLANDS:** None

**FLORA/FAUNA:** Sagebrush, P-J, grasses / birds, lizards, coyotes, rodents, raptors, elk and deer critical winter range, reptiles.

**SOIL TYPE AND CHARACTERISTICS:** Sandy, silty, moderately permeable soil developed on Quaternary / Tertiary Pediment Mantle. (GP-SM-ML)

**SURFACE FORMATION & CHARACTERISTICS:** Quaternary / Tertiary Pediment Mantle covering the Upper Part of the Blue Gate Shale Member of the Mancos Shale, and sandstone ledges.

**EROSION/SEDIMENTATION/STABILITY:** Stable.

**PALEONTOLOGICAL POTENTIAL:** None observed.

## **RESERVE PIT**

**CHARACTERISTICS:** Dugout, earthen pit as described above.

**LINER REQUIREMENTS** (Site Ranking Form attached): Synthetic liner.

## **SURFACE RESTORATION/RECLAMATION PLAN**

As directed by the surface use agreement.

**SURFACE AGREEMENT:** Not executed.

**CULTURAL RESOURCES/ARCHAEOLOGY:** Not required

## **OTHER OBSERVATIONS/COMMENTS**

The surface owner was invited and was able to attend the presite. The main topic of discussion with Hal was the timing of the drilling and how soon the well would be drilled. The surface use agreement was not executed at the time of the presite, however Ian Kephart had blank agreements in hand to get signed. Reseeding the location over the unused portion when the pit is closed was discussed.

## **ATTACHMENTS:**

4 photographs taken.

K. Michael Hebertson  
DOGM REPRESENTATIVE

8 /March/2001 10:30 AM  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Scores  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>15</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Based Mud	15	
Fluid containing significant levels of hazardous constituents	20	<u>2</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>10</u>

**Final Score**     42     (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

# SOUTHEASTERN UTAH ASSOCIATION OF LOCAL GOVERNMENTS

Mike Milovich  
CHAIRMAN

William D. Howell  
EXECUTIVE DIRECTOR



375 SOUTH CARBON AVE.  
P.O. DRAWER 1106  
PRICE, UTAH 84501  
(435) 637-5444  
FAX (435) 637-5448

## AREA WIDE CLEARINGHOUSE REVIEW

Federal Action \_\_\_\_\_ State Action \_\_\_\_\_ Approved ( ) Yes ( ) No

Other (indicate) \_\_\_\_\_

**Applicant Address: Administering State Agency**

**Oil, Gas and Mining**

1594 West North Temple, Suite 1210

Salt Lake City, Ut 84114-5801

Phone Number: (801) 538-5296

**Title/Project Description** Seven Wildcat Wells in T17<sup>S</sup>, R8E, Emery Co. Depths ranging  
from 2000 to 4000 ft. on both patented and leased tracts. Work by Texaco.

[ ] No Comment

[ X ] See comment below

**Comments:** Approved on 03/15/01 at the AOG Executive Board Meeting.

SEUALG

DATE

**From:** Frances Bernards  
**To:** Cordova, Lisha  
**Date:** 3/27/01 12:01PM  
**Subject:** comments on well drilling projects

The following Resource Development Coordinating Committee agenda items for proposed well drilling projects may require a permit from the Utah Division of Air Quality (see comment below): Items #518 (Texaco 05-107 well on state lease ML-48193); #519 (Texaco 05-108 well); #520 (Texaco 05-109 well); #521 (Texaco 05-110 well); #522 (Texaco 06-103 well); #523 (America West Group 15-1126 well); #524 (W.H. Leonard 15-127 well); #539 (Fat Chance Oil & Gas Crane 6-7 well); #540 (Fat Chance Oil & Gas Crane 13-6 well); #541 (Fat Chance Oil & Gas Crane 13-18 well); #542 (Fat Chance Oil & Gas Stacey Hollow 14-35 well).

The following comment applies to all proposed projects: The proposed oil well drilling projects may require a permit, known as an Approval Order, from the Division of Air Quality. If any compressor stations are located at the site, an Approval Order from the DAQ will be required for operation of the equipment. A permit application, known as a Notice of Intent (NOI) should be submitted to the Division of Air Quality for review.

If you have any questions, please contact me at (801) 536-4056.

Frances Bernards, Planner  
Division of Air Quality  
[fbernard@deq.state.ut.us](mailto:fbernard@deq.state.ut.us)





375 South Carbon Avenue A-10  
Suite 101  
Price, Utah 84501  
Phone: 435-637-8781  
435-637-5032 Ext 710/711

Cell: 801-650-1401  
801-650-1402  
Fax: 435-636-8603  
Email: talon@castlenet.com

March 26, 2001

Mr. John Baza  
State of Utah  
Division of Oil Gas and Mining  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Request for Exception to State Spacing Rule—America West Group, et al 15-126,  
Emery County, Utah: 591' FNL, 1398' FWL, Section 15, T17S, R8E, SLB&M.

Dear Mr. Baza:

On behalf of Texaco Exploration and Production, Inc., Talon Resources, Inc. respectfully submits the following information to supplement the previously submitted *APD* for the above referenced well.

**Texaco Exploration and Production, Inc. is the only owner and operator within 460' of the proposed well location.**

A *Sundry Notice* requesting exception to the state spacing rule has previously been submitted with the *APD* since the well is located within 460' of the drilling unit boundary.

Thank you for your timely consideration of this request. Please feel free to contact myself or Mr. Ian Kephart with Texaco at 505-325-4397 if you have any questions or need additional information.

Sincerely,

*Don Hamilton*  
Don Hamilton  
Environmental Manager / Project Coordinator

Enclosures

cc: Mr. Allen Davis, Texaco  
Mr. Ian Kephart, Texaco  
Mr. Ron Wirth, Texaco

**RECEIVED**

MAR 28 2001

DIVISION OF  
OIL, GAS AND MINING

**ORIGINAL**

**RECEIPT****TEXACO EXPLORATION AND PRODUCTION INC.**

DATE: March 23, 2001

CHECK NO.

IN FAVOR OF: American West Group, Inc.  
727 Kensington Street  
Farmington, Utah 84025

THE SUM OF \$4,635.50Four Thousand Six Hundred Thirty-Five and 50/100 ----- DOLLARS

IN FULL SETTLEMENT OF Texaco's operations concerning the Easement on that certain tract of land out of Section 15, T17S, R8E, S.L.B.&M. Survey, Emery County, Utah as follows:

A 50' wide Easement 25.0' on each side of the following described centerline:

Beginning at a point on the East property line of Gardner, being 800.57' South and 6.62' West of the Northwest corner of Section 15, T17S, R8E, S.L.B.&M., thence running N86°14'32"E 156.02'; thence N32°51'14"E 95.29'; thence N63°11'00"E 373.41'; thence S89°49'14"E 357.40'; thence S68°46'04"E 602.29'; thence N35°07'30"E 805.01', more or less, to a point on the South property line of the American West Group, Inc., said point being on the North bank of the river.

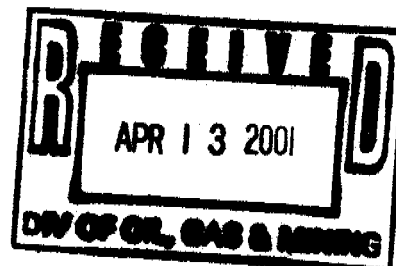
AND Texaco's operations on the following tract of land for the purposes of site preparation for well locations and surface facilities for the drilling, operating and producing the American West Group, Inc. #15-126 well:

Beginning at a corner of the proposed well 15-126, being 478.41' South and 1292.62' East of the Northwest corner of Section 15, T17S, R8E, S.L.B.&M., thence running East 170.0'; thence South 260.0'; thence West 170.0'; thence North 260.0' to the point of beginning.

ACCEPTED:

American West Group, Inc.

*[Signature]*  
By



**SURFACE AGREEMENT****TEXACO EXPLORATION AND PRODUCTION INC.**

For the consideration of One Thousand Fifteen and No/100 dollars (\$1,015.00) paid by Texaco Exploration and Production Inc., (hereinafter referred to as "payor"), in compromise and without admission of liability, the undersigned, (hereinafter referred to as "payee"), does hereby agree to allow payor access to that certain tract of land out of Section 15, T17S, R8E, Emery County, Utah, and more particularly described on Exhibit "A" attached hereto and made a part hereof, for the purposes of site preparation for well locations and surface facilities for the drilling, operating and producing the American West Group, Inc. #15-126 well.

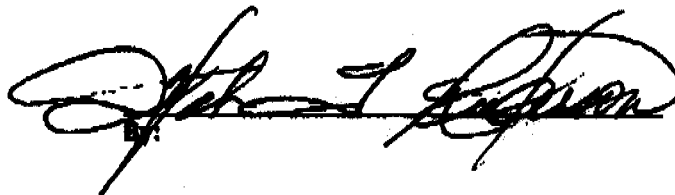
Notwithstanding anything contained herein to the contrary, it is understood and agreed that by the execution hereof, payee assumes no responsibility or liability for payor's operations hereunder. However, access, if any, to payor's drillsite location shall be at the sole risk and responsibility of payee.

As additional consideration herein, payor agrees to restore the disturbed surface to its original condition as reasonably practicable through appropriate reclamation efforts upon completion of payor's operations thereon.

The undersigned further agrees that this Surface Agreement contains the entire agreement and is in full settlement of payor's operations hereunder and for the purposes stated herein, and that no promise or inducement not herein contained has been made to the undersigned, that the terms herein are contractual and not mere recitals, and that the undersigned read and understood this Surface Agreement before execution.

Executed this 3 day of April, 2001.

American West Group, Inc.



**EASEMENT**

**KNOW ALL MEN BY THESE PRESENTS:** That American West Group, Inc., hereinafter called "Grantor" (whether one or more), whose address is 727 Kensington Street, Farmington, Utah 84025, for and in consideration of the sum of Ten and no/100 Dollars (\$10.00), cash in hand paid, and other good and valuable consideration, receipt of which is hereby acknowledged, does hereby grant, convey and warrant unto Texaco Exploration and Production, Inc., a corporation of Delaware, its successors and assigns, hereinafter called "Grantee", whose address is P. O. Box 2100, Denver, Colorado 80201, the right to lay, construct, operate, maintain, inspect, repair, replace (all of the rights and privileges granted hereunder being hereafter referred to collectively for convenience as the right to maintain) pipeline, or pipelines (parallel to the first pipeline), in whole or in part, for the transportation of gas, oil, petroleum, or any of its products, water or any other liquids, gases and other substances, whether similar or dissimilar, which can be transported through pipelines, Grantee selecting the depth and route at and upon which said line is to be laid, over and through the following described land situated in the County of Emery, the State of Utah, to-wit:

**A 50' wide Easement 25.0' on each side of the following described centerline:**

**Beginning at a point on the East property line of Gardner, being 800.57' South and 6.62' West of the Northwest corner of Section 15, T17S, R8E, S.L.B.&M., thence running N86°14'32"E 156.02'; thence N32°51'14"E 95.29'; thence N63°11'00"E 373.41'; thence S89°49'14"E 357.40'; thence S68°46'04"E 602.29'; thence N35°07'30"E 805.01', more or less, to a point on the South property line of the American West Group, Inc., said point being on the North bank of the river.**

**Grantee shall have the right of ingress and egress to, from and upon said easement and all other rights and privileges necessary for the use of the easement granted for purposes herein described, including the right of ingress and egress to and from said easement over and across adjoining lands of Grantor, provided, however, Grantee shall use existing roads to the extent possible. Grantee shall also have the right to clear all trees, undergrowth and other obstructions, exclusive of fences, from the herein granted easement.**

**TO HAVE AND TO HOLD the rights and privileges hereunder granted unto Grantee, its successors and assigns, until commencement of exercise of any right granted hereunder and so long thereafter as one or more pipelines are maintained.**

Grantor shall have full use of the above described premises and the right to cultivate the same, subject to the rights herein granted Grantee. Grantor agrees not to construct or permit to be constructed any house, structure or obstruction, except for fences or gates, or any nature whatsoever on or over or that will interfere in any way with Grantee's right to maintain pipelines or appurtenances constructed hereunder.

Grantee agrees to pay to the owners or to any tenant, as their interests may be, any and all damages to crops, vegetation, timber, fences, drain tile, culverts, or other improvements on said premises that may arise from the exercise of the rights herein granted.

The terms, conditions, and provisions of this contract shall extend to and be binding upon the heirs, executors, administrators, personal representatives, successors, and assigns of the parties hereto. The easement and rights herein granted may be leased or assigned in whole or in part.

ACCEPTED AND AGREED TO this 4 day of April, 2001.

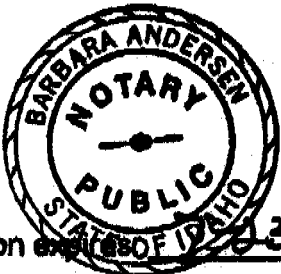
GRANTOR:

American West Group, Inc.

By: [Signature]

STATE OF Idaho }  
COUNTY Cassia } ss:

The foregoing instrument was acknowledged before me this 4th day of April, 2001, by Hal T. Anderson as President of American West Group, Inc.



WITNESS my hand and official seal.

[Signature]  
Notary Public



TEXACO



## FAX TRANSMITTAL COVER SHEET

NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCE

DATE: 4.13.01 ☒ URGENT ☐ ROUTINE NO. OF PAGES 4 + 1MESSAGE TO: John Baza / Lisha CordovaTELEPHONE NO. \_\_\_\_\_ FAX MACHINE NO. 801-359-3940

DEPT./DIV./SUBS. \_\_\_\_\_

LOCATION SLC, UT ROOM NO. \_\_\_\_\_MESSAGE FROM: Chuck SnureTELEPHONE NO. \_\_\_\_\_ FAX MACHINE NO. 303-793-4642

DEPT./DIV./SUBS. \_\_\_\_\_

LOCATION Denver, CO. ROOM NO. \_\_\_\_\_

SENDING DEPT. APPROVAL \_\_\_\_\_ TIME TRANSMITTED \_\_\_\_\_

☐ RETURN ORIGINAL VIA INTER-OFFICE MAIL☐ RETURN ORIGINAL CALL SENDER TO PICK UP

## ADDITIONAL COMMENTS:

For APD Approval - Attached, please find executed  
agreements from Hal T. Anderson (President of American West  
Group, Inc.) for the drilling of our American West Group, et al  
well #15-126 (Surface Agreement, Easement & Receipt).

Thank you - Chuck Snure  
4.13.01



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

April 18, 2001

Texaco Exploration and Production, Inc.  
3300 N Butler, Suite 100  
Farmington, NM 87401

Re: America West Group, etal 15-126 Well, 591' FNL, 1398' FWL, NE NW, Sec. 15,  
T. 17 South, R. 8 East, Emery County, Utah

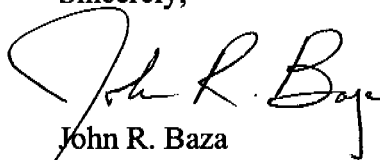
Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30484.

Sincerely,



John R. Baza  
Associate Director

er

Enclosures

cc: Emery County Assessor



**Operator:** Texaco Exploration and Production, Inc.  
**Well Name & Number** America West Group, etal 15-126  
**API Number:** 43-015-30484  
**Lease:** Patented

**Location:** NE NW      **Sec.** 15      **T.** 17 South      **R.** 8 East

### **Conditions of Approval**

#### **1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### **2. Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

#### **3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

#### **4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)**

#### **5. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.**

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: TEXACO E & P INC

Well Name: AMERICA WEST GROUP ET AL 15-126

Api No. 43-015-30484 LEASE TYPE: FEE

Section 15 Township 17S Range 08E County EMERY

Drilling Contractor ELENBERG DRILLING RIG # 15

SPUDDED:

Date 05//24/2001

Time 7:00 PM

How DRY

Drilling will commence

Reported by GAYLEN GIBBS

Telephone # 1-435-749-0958

Date 05/29/2001 Signed: CHD

ENTITY ACTION FORM - DOGM FORM 5

CONFIDENTIAL

OPERATOR TEXACO E&P INC.  
 ADDRESS 3300 N. BUTLER  
FARMINGTON, N.H. 87401

OPERATOR CODE 5700  
 PHONE NO. 505-325-4397

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					GR	SC	TP	RE	COUNTY		
B A	99999	13161	43015-30829	STATE OF UTAH "AA" 05-107	SE/ NW	5	175	8E	ENERGY	5/4/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											
B A	99999	13161	43015-30826	STATE OF UTAH "AA" 07-106	NW/ NE	7	175	8E	ENERGY	6/6/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											
B A	99999	13161	43015-30882	STATE OF UTAH "AA" 05-110	SW/ SE	5	175	8E	ENERGY	5/18/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											
B A	99999	13161	43015-30885	Wm. S. IVIE LOT 21 09-118	SW/ NE	9	175	8E	ENERGY	5/22/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											
B A	99999	13161	43015-30884	AMERICA WST GROUP 02-15-126	NE/ NW	15	175	8E	ENERGY	5/25/2001	6-18-01
COMMENTS: CONFIDENTIAL											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL  
 B - ADD NEW WELL TO EXISTING ENTITY  
 C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY  
 D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY  
 E - OTHER (EXPLAIN IN COMMENTS SECTION)  
 (SEE INSTRUCTIONS ON BACK OF FORM)

Grant R. Helquist  
 SIGNATURE  
Adjunct Supervisor 6/15/01  
 TITLE DATE

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL** FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER <b>Patented</b>
2. NAME OF OPERATOR: <b>Texaco Exploration &amp; Production, Inc.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>n/a</b>
3. ADDRESS OF OPERATOR: <b>3300 N. Butler</b> CITY <b>Farmington</b> STATE <b>NM</b> ZIP <b>87401</b>		7. UNIT or CO AGREEMENT NAME: <b>n/a</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>591' FNL, 1388' FWL</b>		8. WELL NAME and NUMBER: <b>America West Group et al -15-126</b>
PHONE NUMBER: <b>(505) 325-4397</b>		9. API NUMBER: <b>4301530484</b>
10. FIELD AND POOL, OR WILDCAT:		COUNTY: <b>Emery</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENW 15 17S 8E</b>		STATE: <b>UTAH</b>

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Drilling</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS.** Clearly show all pertinent details including dates, depths, volumes, etc.

5-17-2001 - Spot hole. Spud - 12-1/4" hole at 291' depth.

5-18-2001 - Set conductor pipe. Run 291' of 8-5/8" pipe, 24#, K55, 8RD

Cemented w/20 bbls fresh water, 190 sacks Class G +2% S001 + 1/4#/sk D029.

5-25-2001 - MIRU Ellenburg rig. Test BOPE. Drill 7-7/8" hole from 303' to 1424'.

5-26-2001 - Drill from 1424' to 2150' - T.D.

Circulate and clean hole. Move in rig up (Schlumberger) Run dipole sonic log f/2145-600'.

5-27-2001 - Run 48 joints of 5-1/2", 17#, N80, LTC - GS at 2135' and FC at 2087'. Rig cement equipment and cement casing w/20 bbls CW7 spacker followed by 10 bbls water and 130 sacks of 10:2 RFC+0.25 sacks D029.

Rig released at 13:00 hrs.

NAME (PLEASE PRINT) **Allen R. Davis**

TITLE **Operating Unit Manager**

SIGNATURE

*Allen R. Davis*

DATE **7/3/2001**

(This space for State use only)



## TEXACO EXPLORATION &amp; PRODUCTION, INC.

Page 1 of 1

## MORNING REPORT

Well Name: America West Group, et al 15-126 WBSE: DD01CTA1Z0CAP... API: 43-015-30484 Rpt #: 3 Date: 5/28/2001

WELL INFO		ELEVATIONS						DEPTH/DAYS									
FIELD: HUNTINGTON		RKB:		5,943.00 (ft)				MD/TVD:		2,150 (ft) / 2,148 (ft)		24 HR ROP:					
SPUD DATE: 5/25/2001				FOOTAGE:		(ft)		PROPOSED TD:		2,210 (ft)							
RIG: ELENBURG # 15				DRILL HRS:				AFE Days +/- Goal:									
DRLG SUPRS:																	
GJ. GIBBS		NEXT CSG: 2.875 @ 2,000								COSTS							
RIG PHONE: 435-749-0958				CASING						Est.	DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL	
CELLPHONE: 618-292-6562				CSG	MD	TVD	TOL	LO	LNR		Est+OE	119,900	5,000	165,500	33,000	0	323,400
ENGR:				5.500	2,135	2,133			N		Cum	119,900	5,000	165,500	33,000	0	323,400
STEVE GODFREY		8.625	303	303			N	Daily	78,488		4,428	23,383	25,742	6,194	138,235		
										0	0	8,498	0	526	9,024		

CURRENT OP AT REP TIME: SI - RIG MAINT. / PAINTING

PLANNED OPERATIONS: SI PREP. TO MOVE TO STATE OF UTAH "FF" 11-130 ON TUESDAY

## SAFETY SUMMARY

MANHRS WORKED: 180.00 SAFETY MTGS ATTENDED: 1 DAYS SINCE LAST LTA: 3 REC: N F/A: N GOVT INSP?

INCIDENT? NO INCIDENT TYPE: SAFETY COMMENTS:

INCIDENT DESCRIPTION: SAFETY TOPICS: SAFETY WHILE RUNNING CASING &amp; PUMPING CEMENT

## OPERATION SUMMARY

HRS	P/NPT	CODE	DESCRIPTION
2.50	PT	030	FINISH RUNNING 5-1/2" CSG. RAN A TOT. OF 2137' (48 JTS.) OF 5-1/2" 17# LTC R-3 N-80 CASING & SET THE SHOE @ 2135' W/ THE FLT. COLLAR @ 2087'. INSTALLED 21 CENT'S WITH ONE ON THE 1ST TWO JT'S & ONE EVERY OTHER JT. TO 313'. CIRC'D DOWN THE LAST JT. & TAGGED FILL @ 2145'.  NOTE: ESTABLISHED CIRC. WITH THE MUD PUMP & THEN LOST IT. NEVER REGAINED CIRC. AFTER THAT!
2.50	PT	021	RU DOWELL. CONDUCTED A SAFETY MEETING FOLLOWED BY CMT'ING THE 5-1/2" CSG. THRU THE SHOE @ 2135' WITH 130 SXS. OF 10.2 RFC "G" CMT. W/ .25 PPS D-29 & 2% S1. MAX. RATE & PRESS. = 7.4 BPM & 220#. AVG. = 4.5 BPM & 80#. HAD NO CIRC. DURING THE ENTIRE CMT. JOB. TD DOWELL
2.00	PT	014	ND BOPE & LIFT UP BOP'S. SET THE PACK OFF ON THE 5-1/2" CSG. W/ 40K WT. ON THE SLIPS. MADE THE ROUGH CUT ON THE CASING.
2.00	PT	001	LAID DOWN THE CUT OFF JT. & SET OUT THE BOP STACK. DRAIN & CLEAN THE PITS. RELEASED ELENBURG RIG # 15 @ 13:00 05/27/01.
15.00			RIG IS DOING MAINT. / PAINTING. PREPARE TO MOVE TO STATE OF UTAH "FF" 11-130 ON TUESDAY AM

## MUD GAS

AVG. CONN: 14 AVG. TRIP: AVG. BKGRND: 3  
MAX. CONN: 14 MAX. TRIP: MAX. DRLG: 15

## PERSONNEL DATA

POB: 17

COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
TEXACO	1	24.00	DOWELL	3	27.00
CALLAWAY	1	24.00	MI	1	2.00
ELENBURG # 15	9	72.00	NIELSON TRANSPORT	1	7.00
ELENBURG # 15 TOOL PUSHER	1	24.00			

## Comments

NOTE: FILLED HOLE AFTER LANDING CSG. &amp; THEN LOST CIRC. NEVER REGAINED CIRC. DURING THE CMT. JOB!



## TEXACO EXPLORATION &amp; PRODUCTION, INC.

Page 1 of 2

## MORNING REPORT

Well Name: America West Group, et al 15-126 WBSE: DD01CTA1Z0CAP... API: 43-015-30484 Rot #: 1 Date: 5/26/2001

WELL INFO		ELEVATIONS				DEPTH/DAYS			
FIELD: HUNTINGTON SPUD DATE: 5/25/2001 RIG: ELENBURG # 15 DRLG SUPRS: GJ. GIBBS RIG PHONE: 435-749-0958 CELLPHONE: 618-292-6562 ENGR: STEVE GODFREY		RKB: 5,943.00 (ft)  NEXT CSG: 5.500 @ 2,210				MD/TVD: 1,424 (ft) / 1,424 (ft) 24 HR ROP: 118.00 FOOTAGE: 1,121 (ft) PROPOSED TD: 2,210 (ft) DRILL HRS: 9.50 AFE Days +/- Goal:			
		CASING						COSTS	
		CSG	MD	TVD	TOL	LO	LNR	Est	TOTAL
		8.625	303	303			N	119,900	323,400
								119,900	323,400
								49,031	75,492
								49,031	75,492

CURRENT OP AT REP TIME: DRILL 7-7/8" HOLE

PLANNED OPERATIONS: DRILL 7-7/8" HOLE

## SAFETY SUMMARY

MANHRS WORKED: 165.00	SAFETY MTGS ATTENDED: 3	DAYS SINCE LAST LTA: 1	REC: N	F/A: N	GOVT INSP?
INCIDENT? NO	INCIDENT TYPE:	SAFETY COMMENTS:			
INCIDENT DESCRIPTION: SAFETY TOPICS: IMPORTANCE OF GOOD COMMUNICATIONS & TEAM WORK. ALSO DISCUSSED BOP DRILLS, USING GOOD HAND SIGNALS, WATCHING OVERHEAD LOADS, STAYING AWAY FROM PRESSURIZED LINES, WATCHING FOR SLIP AND TRIP HAZARDS, WORKING AT A STEADY PACE AND NOT GETTING IN A BIG HURRY, WATCHING FOR PINCH POINTS AND USING YOUR PPE AT ALL TIMES.					

## OPERATION SUMMARY

HRS	P/NPT	CODE	DESCRIPTION
3.00	PT	001	MIRU ROTARY TOOLS ( ELENBURG # 15 )
2.00	PT	014	NU BOPE
2.50	PT	015	TEST ALL BOPE TO 2000#. ALL HELD OK
1.50	PT	010	MU BIT, BIT SUB & DRILL COLLARS & TAGGED CMT. @ 200'
1.50	PT	025	DRILL CMT. & FLT. EQ. F/ 200-303
2.50	PT	002	START DRILLING NEW FORM. @ 17:30 5/25/01. DRILL F/ 303-552 - 5-10 WOB, 50-60 RPM
0.50	PT	012	SURVEY @ 521' - 1-3/4 DEGREES
3.50	PT	002	DRILL F/ 552-1053 - 10-15 WOB, 60 RPM
0.50	PT	012	SURVEY @ 1021 - 3 DEGREES
3.50	PT	002	DRILL F/ 1053-1424 - 25 WOB, 60 RPM

## SURVEY DATA

MD	INCL	AZIMUTH	TVD	VS	N/S CUM E/W	CUM DOGLEG	MD	INCL	AZIMUTH	TVD	VS	N/S CUM E/W	CUM DOGLEG
0	0.000	0.000	0.00	0.00	0.00	0.00	1,021	3.000	0.000	1,020.48	28.68	28.68	0.00
521	1.750	0.000	520.92	7.96	7.96	0.00							0.25

BHA #1		BIT #1		BHA / HOLE CONDITIONS		
BHA WT BELOW JARS		P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS
(klb)		64 (klb)	60 (klb)	62 (klb)	(ft-lbf) / (ft-lbf)	
BHA LENGTH:	615.52	MIN ID:	2.250		BHA HRS SINCE LAST INSPECTION:	

BHA DESCRIPTION: 1-Tri-Cone Bit, 1-Bit Sub, 12-Drill Collar, 8-Heavy Weight Drill Pipe

## BITS

RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
1RR1	1	7.875	Reed	HP53 JAC	537		32/32/32/11111	303.0									

## BIT OPERATIONS

RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
1RR1	1	20 / 25	60 / 60		175		9.50	1,121	118.00	9.50	1,121.0	118.00

## PERSONNEL DATA

COMPANY		#	MAN HRS	COMPANY		#	MAN HRS
TEXACO		1	20.00	MI		1	2.00
CALLAWAY SAFETY		1	20.00	QUICK TEST BOP TESTING		1	3.00
ELENBURG # 15 CREW		9	60.00	J-WEST TRUCKING		2	12.00
ELENBURG TOOL PUSHER		1	20.00	PIERCE FUEL		1	2.00
WEATHERFORD AIR		2	20.00	NIELSON WATER TRUCKS		2	6.00

Printed: 5/26/2001 7:11:25 AM



TEXACO EXPLORATION & PRODUCTION, INC.  
MORNING REPORT

Page 2 of 2

Well Name: America West Group, et al 15-126      WBSE: DD01CTA1Z0CAP...      API: 43-015-30484      Rpt #: 1      Date: 5/26/2001

**Comments**

Spudded 7-7/8" hole @ 17:30 5/25/01 @ 303'.

1800 CFPM, 12-15 BWPH, 1-1/2 GL. SOAP / 20 BBL'S & 1-1/2 GLS. C.I./20 BBL'S WTR.

**DAILY OPERATIONAL COMMENTS**

Contacted Dan Jarvis of the Utah Div. of Oil, Gas & Mining & advised of spud date, Bop test, & probable cement time for the 5-1/2" casing @ 08:50 5/25/01





## TEXACO EXPLORATION &amp; PRODUCTION, INC.

Page 1 of 2

## MORNING REPORT

Well Name: America West Group, et al 15-126 WBSE: DD01CTA1Z0CAP... API: 43-015-30484 Rpt #: 2 Date: 5/27/2001

WELL INFO		ELEVATIONS					DEPTH/DAYS								
FIELD: HUNTINGTON		RKB: 5,943.00 (ft)					MD/TVD: 2,150 (ft) / 2,148 (ft)		24 HR ROP: 60.50						
SPUD DATE: 5/25/2001							FOOTAGE: 726 (ft)		PROPOSED TD: 2,210 (ft)						
RIG: ELENBURG # 15							DRILL HRS: 12.00		AFE Days +/- Goal:						
DRLG SUPRS:		NEXT CSG: 5.500 @ 2,210													
G.J. GIBBS							COSTS								
RIG PHONE: 435-749-0958		CASING						DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL		
CELLPHONE: 618-292-6562		CSG	MD	TVD	TOL	LO		LNR	Est.	119,900	5,000	165,500	33,000	0	323,400
ENGR:		8.625	303	303				N	Est+OE	119,900	5,000	165,500	33,000	0	323,400
STEVE GODFREY									Cum	78,488	4,428	14,885	25,742	5,668	129,211
									Daily	29,457	0	2,800	19,831	1,631	53,719

CURRENT OP AT REP TIME: RUNNING CASING

PLANNED OPERATIONS: FIN. RUNNING CSG. &amp; CMT. RELEASE THE RIG

## SAFETY SUMMARY

MANHRS WORKED: 243.00 SAFETY MTGS ATTENDED: 3 DAYS SINCE LAST LTA: 2 REC: N F/A: N GOVT INSP?

INCIDENT? NO INCIDENT TYPE: SAFETY COMMENTS:

INCIDENT DESCRIPTION: FERRON TOP @ 1737'. 1ST COAL - 1777 - 2', 2ND COAL - 1783 - 3', 3RD COAL - 1816 - 2', 4TH COAL - 1866 - 3', 5TH COAL - 1891 - 6', 6TH COAL - 1918 - 10'. BOTTOM OF FERRON COAL @ 1928'.

Safety Topics: Running casing &amp; wireline logging &amp; laying down the drill string.

## OPERATION SUMMARY

HRS	P/NPT	CODE	DESCRIPTION
1.50	PT	002	DRILL F/ 1424-1554 - 25-30 WOB, 60-90 RPM
0.50	PT	012	SURVEY @ 1524 - 3-1/2 DEGREES
9.50	PT	002	DRILL F/ 1554-2055 - 25-30 WOB, 60-90 RPM
0.50	PT	012	SURVEY @ 2025' - 3-1/2 DEGREES
1.00	PT	002	DRILL F/ 2055-2150 - 30-35 WOB, 60-90 RPM. REACHED TD OF 2150' @ 17:00 05/26/01
1.50	PT	005	CIRC. HOLE CLN. & PUMPED 80 BBL. 2% KCL DOWN THE HOLE
2.50	PT	007	TOH LD THE DRILL STRING
1.00			W.O. SCHLUMBERGER. GAVE 6 HRS. NOTICE AND THEY WERE STILL LATE 1-1/2 HRS.
4.50	PT	011	MIRUWL ( SCHLUMBERGER ) TO RUN PLATFORM EXPRESS F/ LOGGING TD OF 2145' TO 600'. RU & RUN DIPOLE SONIC LOG F/ 2145-600'. RD SCHLUMBERGER
1.50	PT	030	RU & RAN 5-1/2" CSG. HAD RUN 26 JTS. AT REPORT TIME

## SURVEY DATA

MD	INCL	AZIMUTH	TVD	VS	N/S CUM E/W	CUM DOGLEG	MD	INCL	AZIMUTH	TVD	VS	N/S CUM E/W	CUM DOGLEG
1,524	3.500	0.000	1,522.67	57.19	57.19	0.00	2,025	3.500	0.000	2,022.73	87.78	87.78	0.00

## BHA #1 BIT #1 BHA / HOLE CONDITIONS

BHA WT BELOW JARS	P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS
(klb)	71 (klb)	65 (klb)	68 (klb)	(ft-lbf) / (ft-lbf)	

BHA LENGTH: 615.52 MIN ID: 2.250 BHA HRS SINCE LAST INSPECTION:

BHA DESCRIPTION: 1-Tri-Cone Bit, 1-Bit Sub, 12-Drill Collar, 8-Heavy Weight Drill Pipe

## BITS

RUN	BIT #	SIZE	MANUFACT	TYPE	ADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
1RR1	1	7.875	Reed	HP53 JAC	537		32/32/32/11111	303.0	2,150.0	3	4	BT	A	E	I	FC	TD

## BIT OPERATIONS

RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
1RR1	1	30 / 35	60 / 90		200		12.00	726	60.50	21.50	1,847.0	85.91

## MUD MATERIAL USED

DESCRIPTION	USED	DESCRIPTION	USED
KCL	6,300 LBS TAX		0

## PERSONNEL DATA

COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
TEXACO	1	24.00	ELENBURG TOOL PUSHER	1	24.00
CALLAWAY SAFETY	1	24.00	WEATHERFORD AIR	2	24.00
ELENBURG # 15 CREW	9	72.00	MI	1	2.00

Printed: 5/27/2001 5:11:49 PM



# TEXACO EXPLORATION & PRODUCTION, INC.

Page 2 of 2

## MORNING REPORT

Well Name: America West Group, et al 15-126      WBSE: DD01CTA1Z0CAP...      API: 43-015-30484      Rpt #: 2      Date: 5/27/2001

### PERSONNEL DATA

POB: 29

COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
NIELSON WATER TRUCKS	2	6.00	DOWELL	3	18.00
NIELSON(DEL. CSG.)	2	4.00	PASON	1	18.00
SCHLUMBERGER	3	15.00	T&M CASERS	3	12.00

### Comments

Spudded 7-7/8" hole @ 17:30 5/25/01 @ 303'.

1800 CFPM, 12-15 BWPH, 1-1/2 GL. SOAP / 20 BBL'S & 1-1/2 GLS. C.I./20 BBL'S WTR.



CONFIDENTIAL

Texaco Exploration  
and Production Inc.  
Denver Region

3300 North Butler  
Farmington, NM 87401  
505 325-4397

July 3, 2001

Ms. Lisah Cordova  
State of Utah Department of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801


**Re: State Form 9 – Sundry Notices & Reports on Wells**  
Wm. S. Ivie, et al 09-118 - SWNE - Section 9, T17S, R8E, Emery County, Utah  
America West Group, et al 15-126 - NENW - Section 15, T17S, R8E, Emery County, Utah

Dear Lisha:

Please find State of Utah Division of Oil and Gas and Mining Sundry Notices & Reports on Wells, Form 9 for the above referenced wells.

Thank you for your time and consideration. Please feel free to contact Ian Kephart -- 505-325-4397 ext: 105 if you have any questions.

Sincerely,

*Allen R. Davis* 

Allen R. Davis  
Texaco Exploration and Production Inc.  
Farmington Operating Unit

RECEIVED

JUL 10 2001

DIVISION OF  
OIL, GAS AND MINING



**Chevron**

**Chevron U.S.A. Production Company**  
Mid-Continent Business Unit  
P.O. Box 36366  
Houston, TX 77236  
Phone 713 754 2000

April 9, 2002

Mr. John Baza,  
Associate Director of Oil and Gas  
Utah Department of Natural Resources  
Division of Oil, Gas & Mining  
1594 W. North Temple St., Suite 1210  
Salt Lake City, UT 84114-5801

**RECEIVED**

**APR 17 2002**

**DIVISION OF  
OIL, GAS AND MINING**

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in cursive script, appearing to read "Don R. Sellars".

Don R. Sellars

Sr. Environmental Specialist



## Daily Cost Estimate

Version 3.0

		CAPITAL			EXPENSE		
		WBS#: UWDCBDT013C01			WBS #:		
Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
Rig - Daywork			0	0		0	0
Rig - Footage / Turnkey			0	0		0	0
Fuel - Diesel / Motor Fuels			0	0		0	0
Utilities - Other (water)			0	0		0	0
Mobilization / De-Mobilization			0	0		0	0
Rig Costs Total			0	0		0	0
Company Supervision	SWK	300	300	300		0	0
Consultants			0	0		0	0
Supervision Total			300	300		0	0
Drilling Fluids			0	0		0	0
Materials, Supply, Repair Parts			0	0		0	0
Mud, Materials Total			0	0		0	0
Other Transportation Services		1,020	1,020	1,020		0	0
Directional Survey and Service Costs			0	0		0	0
Drill String Rentals and Bits			0	0		0	0
Surface Equipment Rentals	Tanks	840	840	840		0	0
Subsurface Service Eq. Rentals			0	0		0	0
Coil Tubing			0	0		0	0
Stimulation / Gravel Pack Materials			0	0		0	0
Pumping Service			0	0		0	0
Perforating & Electric Line Service Schl.		2,226	2,226	2,226		0	0
Slickline Services			0	0		0	0
Contract Rentals & Services Total			4,086	4,086		0	0
Solid Waste Disposal			0	0		0	0
Waste Water Disposal			0	0		0	0
Waste Disposal Total			0	0		0	0
Coring			0	0		0	0
Testing			0	0		0	0
Logging Wireline			0	0		0	0
LWD (Logging While Drilling)			0	0		0	0
Logging - Mud			0	0		0	0
Formation Evaluation Total			0	0		0	0
Well Pipe Casing			0	0		0	0
Well Pipe - Tubing Under 2" OD			0	0		0	0
Well Pipe - Tubing 2" OD and over			0	0		0	0
Well Equipment / Materials / Wellhead			0	0		0	0
Surface Lifting Eq. / Materials			0	0		0	0
Tangible Equipment Total			0	0		0	0
Cement & Cementing			0	0		0	0
Fishing Costs			0	0		0	0
Equipment Lost in Hole			0	0		0	0
Site Work / Roads / Locations			0	0		0	0
Capitalized G&A			0	0		0	0
Total Field Estimate (Daily)			4,386			0	
Cumulative (Previous Day)							
Total Estimated Cost (Incl. G&A)				4,386			0
			\$\$\$		\$\$\$		
Original Appropriations							
Total Appropriated					0		
			Prepared By: Steve Kebert				
WILDCAT	Lease:	American West	Well No.:	15-126	Date THRU:	4/20/02	

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## Carol Daniels - Reports on wells to date

**From:** "Kebert, Steve W. (SWKE)" <SWKE@chevrontexaco.com>  
**To:** "cDaniels.nrogm@state . ut.us" <cDaniels.nrogm@state.ut.us>  
**Date:** 04/23/2002 6:42 PM  
**Subject:** Reports on wells to date

---

<<Apr20\_Am West 15-126.xls>> <<Apr20\_WH Leonard 15-127.xls>>

**From:** "Kebert, Steve W. (SWKE)" <SWKE@chevrontexaco.com>  
**To:** "Arthur Archibeque" <AArchibeque@chevrontexaco.com>, "Billy Mitchell" <DaleMitchell@chevrontexaco.com>, <cDaniels.nrogn@state.ut.us>, "Conna Behling" <CBehling@chevrontexaco.com>, "Conroy Nini" <cnini@chevrontexaco.com>, "Darla Nelson" <NEDJ@chevrontexaco.com>, "Dorothy Brelih" <BrelIDA@chevrontexaco.com>, "Edward Moran" <dwm@chevrontexaco.com>, "Ian Kephart" <kephaim@chevrontexaco.com>, "Jack Howard" <JHoward@chevrontexaco.com>, "James Micikas" <micikjd@chevrontexaco.com>, "Julia Caldaro-Baird" <caldajl@chevrontexaco.com>, "Keith Swainson" <KeithSwainson@chevrontexaco.com>, "Kenneth Ermel" <KErmel@chevrontexaco.com>, "Madge Harrison" <MadgeHarrison@chevrontexaco.com>, "Ray Herndon" <HDRA@chevrontexaco.com>, "Ronald Wirth" <wirthrd@chevrontexaco.com>, <stewart1@houston.oilfield.slb.com>, "Thomas Nemec" <nemects@chevrontexaco.com>, "Tommy Thompson" <TommyThompson@chevrontexaco.com>, "Walter Herrington" <herriwe@chevrontexaco.com>  
**Date:** 4/23/02 6:33PM  
**Subject:** American West # 15-126

T195 ROSE SEC 25  
API # 43-015-30484

# American West 15-126

## Daily Completion / WO Report Version 3.0

Start Date: 04/20/2002		Actual Days: 2		Auth. Days:		TD: 2,150'		PBD: 2,087'	
Job Description: Initial Completion						KB Correction:		Job Code:	
Fluid Type: 2% kcl						Weight: 8.4			
Prod. Casing Size: 5 1/2"		WT: 17#		Grade: N 80		Set @ MD: 2135'		Cmt. Top @ 1050'	
Liner OD:		Wt:		Grade:		Set @ MD:		Top @ MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details				
Packer @		Packer Make & Model		Perforations:		Details			
				1910' to 1923'		4 spf			
				1778' - 1808'		4 spf			
				1822' - 1832'		4 spf			
Fish Top:		Details:							
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)							
07:00	07:30	Safety Meeting 4 pts tif.							
		SICP: 0 psi. Perforations: 1910' - 1923' open to well-bore							
07:30	09:00	R.U. Schlumberger, Hole full, B/D perms 1910' to 1923' at 3 bpm 1134 psi.							
		Sand Frac w/ a ramp of 1ppg to 6 ppg 20/40 sand. Avg. Rate: 32.5 bpm, Avg. treating Pressure: 1537 psi.							
		Max. psi: 2023 psi. Max. Rate: 43.1 bpm. Final Rate and pressure: 35 bpm at 1600 psi.							
		Total sand pumped: 79,600 lbs. Total Fluid pumped: 1,105 bbls.							
		ISIP: 1282 psi. 15 Min. Sip: 1163 psi.							
09:00	12:30	R.U. Schlumberger. Rih w/ wire-line set / tbg retrieve 10k diff. Plug, set same at 1847' Lay down setting tool.							
		Test plug to 3500 psi good.							
		Perforate 4" HEGS, 120 degree phasing, 4 spf, corr: Schlumberger compensated neutron litho density gamma ray							
		dated 26 May 01. 1778' - 1808' and 1822' - 1832' 2 runs, select fire no change in well conditions.							
12:30	14:00	R.U. Schlumberger, hole full, perms open at 4 bpm 850 psi.							
		Sand Frac w/ a ramp of 1 ppg to 6 ppg 20/40 sand. Avg Rate: 42.9 bpm, Avg treating Pressure 1444 psi.							
		Max. psi: 2010 psi. Max Rate: 53.1 bpm. Final Rate and pressure: 50 bpm at 1515 psi.							
		Total sand pumped: 179,253 Lbs. Total Fluid pumped: 1807 bbls.							
		ISIP: 1222 psi. 15 Min Sip: 810 psi.							
		CWIFN.							
		( Both Frac's: Total fluid to recover: 2912 bbls. )							
14:00	18:00	R.D. Schlumberger.							
		Directions: City of Huntington, Utah go west on 400 North street 3.3 miles to location on right hand side of road.							
		Coordinates: N 39 deg 20.983 W 111 deg .972							
SAFETY MEETINGS HELD:		1		OSHA MAN HRS:		RIG:		OTHERS:	
CUMULATIVE SAFETY HOURS:		Mtg 2		RIG:		-		383 TOTAL: 383	
Fluid Lost To Formation		Daily: 2,912		Cumulative:					
Hours Charged To:		Contractor: Chevron		Other:		Total:		0	
Remarks: AM: Move out Frac Equip. to W.H. Leonard # 15-127-- Set up same for Frac's Thurs.am. Presently heating water.									
Rig: Scheduled to arrive Thurs.am.									
G&A:		H2S:		Accidents:		N/R		Chevron %:	
Daily Intangible Cost: \$95,344		Daily Tang. Cost: \$0		Daily Comp Cost: \$95,344		WBS Element No. (Capital) UWDCBDT013C01			
Cum Intangible Cost: \$99,730		Cum Tang Cost: \$0		Cum Comp Cost: \$99,730		WBS Element No. (Exp)			
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr: \$		-	
						API Well No: 43-015-30484			
Profit Cntr MCBU		Rig:		Rep Phone: 435 / 828 / 6054		WO Rep: Steve Kebert			
Field: WILDCAT		Lease: American West		Well #: 15-126		Date: 23-Apr-02			

## Version 3.0

					CAPITAL		EXPENSE		
					WBS#:	UWDCBDT013C01	WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum	
74400001	Rig - Daywork			0	0		0	0	
74400002	Rig - Footage / Turnkey			0	0		0	0	
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0	
71290300	Utilities - Other (water)			0	0		0	0	
74500023	Mobilization / De-Mobilization			0	0		0	0	
	Rig Costs Total			0	0		0	0	
94100900	Company Supervision	SWK	600	600	900		0	0	
70000300	Consultants			0	0		0	0	
	Supervision Total			600	900		0	0	
74400004	Drilling Fluids			0	0		0	0	
71900500	Materials, Supply, Repair Parts			0	0		0	0	
	Mud, Materials Total			0	0		0	0	
73400300	Other Transportation Services	Nielsons	3,090	3,090	4,110		0	0	
74400006	Directional Survey and Service Costs			0	0		0	0	
74400007	Drill String Rentals and Bits			0	0		0	0	
72300100	Surface Equipment Rentals	Tanks	640	10,754	11,594		0	0	
		Knight	600						
		Big Red	2,693						
		Pro-Techniques	6,821						
72300200	Subsurface Service Eq. Rentals			0	0		0	0	
74400009	Coil Tubing			0	0		0	0	
74400010	Stimulation / Gravel Pack Material	Schlumberger	76,364	76,364	76,364		0	0	
74400011	Pumping Service			0	0		0	0	
74400014	Perforating & Electric Line Service	Schlumberger	3,646	3,646	5,872		0	0	
74400015	Slickline Services			0	0		0	0	
	Contract Rentals & Services Total			93,854	97,940		0	0	
74200300	Solid Waste Disposal			0	0		0	0	
74200600	Waste Water Disposal			0	0		0	0	
	Waste Disposal Total			0	0		0	0	
74400017	Coring			0	0		0	0	
74400018	Testing			0	0		0	0	
74400019	Logging Wireline			0	0		0	0	
74400020	LWD (Logging While Drilling)			0	0		0	0	
74400021	Logging - Mud			0	0		0	0	
	Formation Evaluation Total			0	0		0	0	
71900021	Well Pipe Casing			0	0		0	0	
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0	
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0	
71900100	Well Equipment / Materials / Wellhd			0	0		0	0	
71500100	Surface Lifting Eq. / Materials			0	0		0	0	
	Tangible Equipment Total			0	0		0	0	
74400024	Cement & Cementing			0	0		0	0	
74400025	Fishing Costs			0	0		0	0	
74400013	Equipment Lost in Hole			0	0		0	0	
74500021	Site Work / Roads / Locations	Benco / Gardiner	890	890	890		0	0	
94100700	Capitalized G&A			0	0		0	0	
				Total Field Estimate (Daily)		95,344		0	
				Cumulative (Previous Day)					
				Total Estimated Cost (Incl. G&A)		99,730		0	
				\$\$\$			\$\$\$		
Days on Location: 2				Original Appropriations					
Proposed Days: 0				Total Appropriated			0		
Rig:				Prepared By:		Steve Kebert			
Field: WILDCAT		Lease: American West		Well No.: 15-126		Date THRU: 04/23/2002			

**From:** "Kebert, Steve W. (SWKE)" <SWKE@chevrontexaco.com>  
**To:** "Arthur Archibeque" <AArchibeque@chevrontexaco.com>, "Billy Mitchell" <DaleMitchell@chevrontexaco.com>, <cDaniels.nrogm@state.ut.us>, "Conna Behling" <CBehling@chevrontexaco.com>, "Conroy Nini" <cnini@chevrontexaco.com>, "Darla Nelson" <NEDJ@chevrontexaco.com>, "Dorothy Breliah" <BrelIDA@chevrontexaco.com>, "Edward Moran" <dwmm@chevrontexaco.com>, "Ian Kephart" <kephaim@chevrontexaco.com>, "Jack Howard" <JHoward@chevrontexaco.com>, "James Micikas" <micikjd@chevrontexaco.com>, "Julia Caldaro-Baird" <caldajl@chevrontexaco.com>, "Keith Swainson" <KeithSwainson@chevrontexaco.com>, "Kenneth Ermel" <KErmel@chevrontexaco.com>, "Madge Harrison" <MadgeHarrison@chevrontexaco.com>, "Ray Herndon" <HDRA@chevrontexaco.com>, "Ronald Wirth" <wirthrd@chevrontexaco.com>, <stewart1@houston.oilfield.slb.com>, "Thomas Nemec" <nemects@chevrontexaco.com>, "Tommy Thompson" <TommyThompson@chevrontexaco.com>, "Walter Herrington" <herriwe@chevrontexaco.com>  
**Date:** 4/25/02 7:08PM  
**Subject:** American West # 15-126

**American West 15-126**

## Daily Completion / WO Report Version 3.0

[illegible]

## Daily Cost Estimate

Version 3.0

		CAPITAL			EXPENSE		
		WBS#: UWDCBDT013C01			WBS #:		
Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
Rig - Daywork	Key	1,775	1,775	1,775		0	0
Rig - Footage / Turnkey			0	0		0	0
Fuel - Diesel / Motor Fuels			0	0		0	0
Utilities - Other (water)			0	0		0	0
Mobilization / De-Mobilization			0	0		0	0
Rig Costs Total			1,775	1,775		0	0
Company Supervision	SWK	300	300	1,200		0	0
Consultants			0	0		0	0
Supervision Total			300	1,200		0	0
Drilling Fluids			0	0		0	0
Materials, Supply, Repair Parts			0	0		0	0
Mud, Materials Total			0	0		0	0
Other Transportation Services	Nielsons		0	4,110		0	0
Directional Survey and Service Costs			0	0		0	0
Drill String Rentals and Bits			0	0		0	0
Surface Equipment Rentals	Tanks		300	11,894		0	0
	Knight	300					
	Big Red						
	Pro-Techniques						
Subsurface Service Eq. Rentals			0	0		0	0
Coil Tubing			0	0		0	0
Stimulation / Gravel Pack Material	Schlumberger		0	76,364		0	0
Pumping Service			0	0		0	0
Perforating & Electric Line Service	Schlumberger		0	5,872		0	0
Slickline Services			0	0		0	0
Contract Rentals & Services Total			300	98,240		0	0
Solid Waste Disposal			0	0		0	0
Waste Water Disposal			0	0		0	0
Waste Disposal Total			0	0		0	0
Coring			0	0		0	0
Testing			0	0		0	0
Logging Wireline			0	0		0	0
LWD (Logging While Drilling)			0	0		0	0
Logging - Mud			0	0		0	0
Formation Evaluation Total			0	0		0	0
Well Pipe Casing			0	0		0	0
Well Pipe - Tubing Under 2" OD			0	0		0	0
Well Pipe - Tubing 2" OD and over			0	0		0	0
Well Equipment / Materials / Wellhead			0	0		0	0
Surface Lifting Eq. / Materials			0	0		0	0
Tangible Equipment Total			0	0		0	0
Cement & Cementing			0	0		0	0
Fishing Costs			0	0		0	0
Equipment Lost in Hole			0	0		0	0
Site Work / Roads / Locations	Benco / Gardiner		0	890		0	0
Capitalized G&A			0	0		0	0
Total Field Estimate (Daily)			2,375			0	
Cumulative (Previous Day)							
Total Estimated Cost (Incl. G&A)				102,105			0
			\$\$\$		\$\$\$		
Original Appropriations							
Total Appropriated					0		
Key # 926		Prepared By:			Steve Kebert		
WILDCAT	Lease:	American West	Well No.:	15-126	Date THRU:	4/25/02	



**From:** "John Longwell" <jlongwell@gascoenergy.com>  
**To:** "W. King Grant" <kgrant@gascoenergy.com>, <cdaniels.nrogm@state.ut.us>, <frank.syfan@halliburton.com>, <hsharpe@gascoenergy.com>, <jlongwell2@earthlink.net>, <marjorie.rael@halliburton.com>, <merickson@gascoenergy.com>, <deckermk@aol.com>, <rdean@gascoenergy.com>, <rodney.weathermon@halliburton.com>, "Steve Thomson" <Steve.Thomson@Halliburton.com>, <tacloud@ppco.com>, "Barbara Calerdine" <bcalerdine@gascoenergy.com>  
**Date:** 4/26/02 2:45PM  
**Subject:** Fridays reports



## Daily Cost Estimate

Version 3.0

		CAPITAL			EXPENSE		
		WBS#: UWDCBDT013C01			WBS #:		
Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
Rig - Daywork	Key	3,130	3,130	4,905		0	0
Rig - Footage / Turnkey			0	0		0	0
Fuel - Diesel / Motor Fuels			0	0		0	0
Utilities - Other (water)			0	0		0	0
Mobilization / De-Mobilization			0	0		0	0
<b>Rig Costs Total</b>			<b>3,130</b>	<b>4,905</b>		<b>0</b>	<b>0</b>
Company Supervision	SWK	600	600	1,800		0	0
Consultants			0	0		0	0
<b>Supervision Total</b>			<b>600</b>	<b>1,800</b>		<b>0</b>	<b>0</b>
Drilling Fluids			0	0		0	0
Materials, Supply, Repair Parts			0	0		0	0
<b>Mud, Materials Total</b>			<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
Other Transportation Services	Nielsons	600	600	4,710		0	0
Directional Survey and Service Costs			0	0		0	0
Drill String Rentals and Bits			0	0		0	0
Surface Equipment Rentals	Tanks		500	12,394		0	0
	Knight	500					
	Big Red						
	Pro-Techniques						
Subsurface Service Eq. Rentals	Outlaw	2,620	2,620	2,620		0	0
Coil Tubing			0	0		0	0
Stimulation / Gravel Pack Material	Schlumberger		0	76,364		0	0
Pumping Service			0	0		0	0
Perforating & Electric Line Service	Schlumberger		0	5,872		0	0
Slickline Services			0	0		0	0
<b>Contract Rentals &amp; Services Total</b>			<b>3,720</b>	<b>101,960</b>		<b>0</b>	<b>0</b>
Solid Waste Disposal			0	0		0	0
Waste Water Disposal			0	0		0	0
<b>Waste Disposal Total</b>			<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
Coring			0	0		0	0
Testing			0	0		0	0
Logging Wireline			0	0		0	0
LWD (Logging While Drilling)			0	0		0	0
Logging - Mud			0	0		0	0
<b>Formation Evaluation Total</b>			<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
Well Pipe Casing			0	0		0	0
Well Pipe - Tubing Under 2" OD			0	0		0	0
Well Pipe - Tubing 2" OD and over			0	0		0	0
Well Equipment / Materials / Wellhead			0	0		0	0
Surface Lifting Eq. / Materials			0	0		0	0
<b>Tangible Equipment Total</b>			<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
Cement & Cementing			0	0		0	0
Fishing Costs			0	0		0	0
Equipment Lost in Hole			0	0		0	0
Site Work / Roads / Locations	Benco / Gardiner		0	890		0	0
Capitalized G&A			0	0		0	0
<b>Total Field Estimate (Daily)</b>			<b>7,450</b>			<b>0</b>	
<b>Cumulative (Previous Day)</b>							
<b>Total Estimated Cost (Incl. G&amp;A)</b>				<b>109,555</b>			<b>0</b>
			<b>\$\$\$</b>		<b>\$\$\$</b>		
<b>Original Appropriations</b>							
<b>Total Appropriated</b>							
Key # 926			Prepared By: Steve Kebert				
WILDCAT	Lease:	American West	Well No.:	15-126	Date THRU:	4/26/02	

**From:** "Kebert, Steve W. (SWKE)" <SWKE@chevrontexaco.com>  
**To:** "Arthur Archibeque" <AArchibeque@chevrontexaco.com>, "Billy Mitchell" <DaleMitchell@chevrontexaco.com>, <cDaniels.nrogm@state.ut.us>, "Conna Behling" <CBehling@chevrontexaco.com>, "Conroy Nini" <cnini@chevrontexaco.com>, "Darla Nelson" <NEDJ@chevrontexaco.com>, "Dorothy Brelih" <BrelIDA@chevrontexaco.com>, "Edward Moran" <dwm@chevrontexaco.com>, "Ian Kephart" <kephaim@chevrontexaco.com>, "Jack Howard" <JHoward@chevrontexaco.com>, "James Micikas" <micikjd@chevrontexaco.com>, "Julia Caldaro-Baird" <caldajl@chevrontexaco.com>, "Keith Swainson" <KeithSwainson@chevrontexaco.com>, "Kenneth Ermel" <KErmel@chevrontexaco.com>, "Madge Harrison" <MadgeHarrison@chevrontexaco.com>, "Ray Herndon" <HDRA@chevrontexaco.com>, "Ronald Wirth" <wirthrd@chevrontexaco.com>, <stewart1@houston.oilfield.slb.com>, "Thomas Nemec" <nemects@chevrontexaco.com>, "Tommy Thompson" <TommyThompson@chevrontexaco.com>, "Walter Herrington" <herriwe@chevrontexaco.com>  
**Date:** 4/27/02 6:24PM  
**Subject:** American West # 15-126

T125 ROBE Dec 15  
43-015-30484

## American West 15-126

## Daily Completion / WO Report Version 3.0

Start Date:	4/20/02	Actual Days:	5	Auth. Days:		TD:	2,150'	PBTD:	2,087'	
Job Description:	Initial Completion				KB Correction:	Job Code:				
Fluid Type:	Ferron Produced water				Weight:	8.4				
Prod. Casing Size:	5 1/2"	WT:	17#	Grade:	N 80	Set @	MD:	2135'	Cmt. Top @	1050'
Liner OD:		WT:		Grade:		Set @	MD:		Top @MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details					
2 7/8"	6.5	J 55	8rd							
Packer @					Packer Make & Model	Perforations:	Details			
						1910' to 1923'	4 spf			
						1778' - 1808'	4 spf			
						1822' - 1832'	4 spf			
Fish Top:					Details:					
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)								
07:00	07:30	Safety Meeting: 4 pts tif.								
		SITP: 0 psi SICP: 0 psi EOT at 690' Blwtr: 3062								
07:30	08:00	Pooh w/ tbg.								
08:00	13:00	R.U. PLS slickline. Make up Pro-techniques 1 11/16" x 12' Spectral gamma ray / ccl tool. Rih log 2080' to 1500'. Lay down tool, down load data. Found tool had shorted out. Change out tools, Rih Log same interval 2080' to 1500' Down load data, Data good.R.D. Wireline.								
13:00	14:00	Rih w/ 2 7/8"x31' Mud anchor, Psn, 2 7/8" tbg to 2033' land in slips.								
14:00	16:30	Rig up swab equip. Rih w/ swab, Initial fluid level at 200' Made 10 total swab runs. Recovered 90 bbls water, no gas, frac sand in swab returns. Some problems getting swab to fall due to sand but minimal. FFL ~ 400 to 500' Last fluid level : 500' Rig down swab equip. Secure well for night.								
Directions: City of Huntington, Utah go west on 400 North street 3.3 miles to location on right hand side of road.										
Coordinates: N 39 deg 20.983 W 111 deg .972										
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:		RIG:	38	OTHERS:	28	TOTAL:	66
CUMULATIVE SAFETY HOURS:		Mtg 5			RIG:	92		434	TOTAL:	526
Fluid Lost To Formation		Daily:	Cumulative:							
Hours Charged To:		Contractor:	Chevron	Other:	Total: 0					
Remarks: AM: Tag for fill.										
G&A:	H2S:	Accidents:		N/R	Chevron %:					
Daily Intangible Cost:	\$10,047	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$10,047	WBS Element No. (Capital) UWDCBDT013C01				
Cum Intangible Cost:	\$119,602	Cum Tang Cost:	\$0	Cum Comp Cost:	\$119,602	WBS Element No. (Exp)				
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr: \$ -				
					API Well No: 43-015-30484					
Profit Cntr	MCBU	Rig:	Key # 926	Rep Phone:	435 / 828 / 6054	WO Rep: Steve Kebert				

## Daily Cost Estimate

Version 3.0

		CAPITAL			EXPENSE		
		WBS#: UWDCBDT013C01			WBS #:		
Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
Rig - Daywork	Key	3,168	3,168	8,073		0	0
Rig - Footage / Turnkey			0	0		0	0
Fuel - Diesel / Motor Fuels			0	0		0	0
Utilities - Other (water)			0	0		0	0
Mobilization / De-Mobilization			0	0		0	0
<b>Rig Costs Total</b>			<b>3,168</b>	<b>8,073</b>		<b>0</b>	<b>0</b>
Company Supervision	SWK	600	600	2,400		0	0
Consultants			0	0		0	0
<b>Supervision Total</b>			<b>600</b>	<b>2,400</b>		<b>0</b>	<b>0</b>
Drilling Fluids			0	0		0	0
Materials, Supply, Repair Parts			0	0		0	0
<b>Mud, Materials Total</b>			<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
Other Transportation Services	Nielsons		0	4,710		0	0
Directional Survey and Service Costs			0	0		0	0
Drill String Rentals and Bits			0	0		0	0
Surface Equipment Rentals	Tanks		500	12,894		0	0
	Knight	500					
	Big Red						
	Pro-Techniques						
Subsurface Service Eq. Rentals	Outlaw		0	2,620		0	0
Coil Tubing			0	0		0	0
Stimulation / Gravel Pack Material	Schlumberger		0	76,364		0	0
Pumping Service			0	0		0	0
Perforating & Electric Line Service	Schlumberger		0	5,872		0	0
Slickline Services			0	0		0	0
<b>Contract Rentals &amp; Services Total</b>			<b>500</b>	<b>102,460</b>		<b>0</b>	<b>0</b>
Solid Waste Disposal			0	0		0	0
Waste Water Disposal			0	0		0	0
<b>Waste Disposal Total</b>			<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
Coring			0	0		0	0
Testing			0	0		0	0
Logging Wireline	PLS / Pro-techniques	5,779	5,779	5,779		0	0
LWD (Logging While Drilling)			0	0		0	0
Logging - Mud			0	0		0	0
<b>Formation Evaluation Total</b>			<b>5,779</b>	<b>5,779</b>		<b>0</b>	<b>0</b>
Well Pipe Casing			0	0		0	0
Well Pipe - Tubing Under 2" OD			0	0		0	0
Well Pipe - Tubing 2" OD and over			0	0		0	0
Well Equipment / Materials / Wellhead			0	0		0	0
Surface Lifting Eq. / Materials			0	0		0	0
<b>Tangible Equipment Total</b>			<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
Cement & Cementing			0	0		0	0
Fishing Costs			0	0		0	0
Equipment Lost in Hole			0	0		0	0
Site Work / Roads / Locations	Benco / Gardiner		0	890		0	0
Capitalized G&A			0	0		0	0
<b>Total Field Estimate (Daily)</b>			<b>10,047</b>			<b>0</b>	
<b>Cumulative (Previous Day)</b>							
<b>Total Estimated Cost (Incl. G&amp;A)</b>				<b>119,602</b>			<b>0</b>
			<b>\$\$\$</b>			<b>\$\$\$</b>	
<b>Original Appropriations</b>							
<b>Total Appropriated</b>							<b>0</b>
Key # 926	Prepared By: Steve Kebert						
WILDCAT	Lease:	American West	Well No.:	15-126	Date THRU:	4/27/02	

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**From:** "Kebert, Steve W. (SWKE)" <SWKE@chevrontexaco.com>  
**To:** "Arthur Archibeque" <AArchibeque@chevrontexaco.com>, "Billy Mitchell" <DaleMitchell@chevrontexaco.com>, <cDaniels.nrogm@state.ut.us>, "Conna Behling" <CBehling@chevrontexaco.com>, "Conroy Nini" <cnini@chevrontexaco.com>, "Darla Nelson" <NEDJ@chevrontexaco.com>, "Dorothy Brelih" <BrelIDA@chevrontexaco.com>, "Edward Moran" <dwmm@chevrontexaco.com>, "Ian Kephart" <kephaim@chevrontexaco.com>, "Jack Howard" <JHoward@chevrontexaco.com>, "James Micikas" <micikjd@chevrontexaco.com>, "Julia Caldaro-Baird" <caldajl@chevrontexaco.com>, "Keith Swainson" <KeithSwainson@chevrontexaco.com>, "Kenneth Ermel" <KErmel@chevrontexaco.com>, "Madge Harrison" <MadgeHarrison@chevrontexaco.com>, "Ray Herndon" <HDRA@chevrontexaco.com>, "Ronald Wirth" <wirthrd@chevrontexaco.com>, <stewart1@houston.oilfield.slb.com>, "Thomas Nemec" <nemects@chevrontexaco.com>, "Tommy Thompson" <TommyThompson@chevrontexaco.com>, "Walter Herrington" <herriwe@chevrontexaco.com>  
**Date:** 4/28/02 5:39PM  
**Subject:** American West 15-126

**CC:** "leevaughn@cs.com" <leevaughn@cs.com>

Daily Completion / WO Report Version 3.0

[illegible]



## Daily Cost Estimate

Version 3.0

		CAPITAL			EXPENSE		
		WBS#: UWDCBDT013C01			WBS #:		
Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
Rig - Daywork	Key		0	8,073		0	0
Rig - Footage / Turnkey			0	0		0	0
Fuel - Diesel / Motor Fuels			0	0		0	0
Utilities - Other (water)			0	0		0	0
Mobilization / De-Mobilization			0	0		0	0
<b>Rig Costs Total</b>			<b>0</b>	<b>8,073</b>		<b>0</b>	<b>0</b>
Company Supervision	SWK	600	600	3,000		0	0
Consultants			0	0		0	0
<b>Supervision Total</b>			<b>600</b>	<b>3,000</b>		<b>0</b>	<b>0</b>
Drilling Fluids			0	0		0	0
Materials, Supply, Repair Parts			0	0		0	0
<b>Mud, Materials Total</b>			<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
Other Transportation Services	Nielsons		0	4,710		0	0
Directional Survey and Service Costs			0	0		0	0
Drill String Rentals and Bits			0	0		0	0
Surface Equipment Rentals	Tanks		500	13,394		0	0
	Knight	500					
	Big Red						
	Pro-Techniques						
Subsurface Service Eq. Rentals	Outlaw		0	2,620		0	0
Coil Tubing			0	0		0	0
Stimulation / Gravel Pack Material	Schlumberger		0	76,364		0	0
Pumping Service			0	0		0	0
Perforating & Electric Line Service	Schlumberger		0	5,872		0	0
Slickline Services			0	0		0	0
<b>Contract Rentals &amp; Services Total</b>			<b>500</b>	<b>102,960</b>		<b>0</b>	<b>0</b>
Solid Waste Disposal			0	0		0	0
Waste Water Disposal			0	0		0	0
<b>Waste Disposal Total</b>			<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
Coring			0	0		0	0
Testing			0	0		0	0
Logging Wireline	PLS / Pro-techniques		0	5,779		0	0
LWD (Logging While Drilling)			0	0		0	0
Logging - Mud			0	0		0	0
<b>Formation Evaluation Total</b>			<b>0</b>	<b>5,779</b>		<b>0</b>	<b>0</b>
Well Pipe Casing			0	0		0	0
Well Pipe - Tubing Under 2" OD			0	0		0	0
Well Pipe - Tubing 2" OD and over			0	0		0	0
Well Equipment / Materials / Wellhead			0	0		0	0
Surface Lifting Eq. / Materials			0	0		0	0
<b>Tangible Equipment Total</b>			<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
Cement & Cementing			0	0		0	0
Fishing Costs			0	0		0	0
Equipment Lost in Hole			0	0		0	0
Site Work / Roads / Locations	Benco / Gardiner		0	890		0	0
Capitalized G&A			0	0		0	0
<b>Total Field Estimate (Daily)</b>			<b>1,100</b>			<b>0</b>	
<b>Cumulative (Previous Day)</b>							
<b>Total Estimated Cost (Incl. G&amp;A)</b>				<b>120,702</b>			<b>0</b>
			<b>\$\$\$</b>		<b>\$\$\$</b>		
<b>Original Appropriations</b>							
<b>Total Appropriated</b>					<b>0</b>		
Key # 926			Prepared By:		Steve Kebert		
WILDCAT	Lease:	American West	Well No.:	15-126	Date THRU:	4/28/02	

6  
0

**From:** "Kebert, Steve W. (SWKE)" <SWKE@chevrontexaco.com>  
**To:** "Arthur Archibeque" <AArchibeque@chevrontexaco.com>, "Billy Mitchell" <DaleMitchell@chevrontexaco.com>, <cDaniels.nrogm@state.ut.us>, "Conna Behling" <CBehling@chevrontexaco.com>, "Conroy Nini" <cnini@chevrontexaco.com>, "Darla Nelson" <NEDJ@chevrontexaco.com>, "Dorothy Brelih" <BrelIDA@chevrontexaco.com>, "Edward Moran" <dwm@chevrontexaco.com>, "Ian Kephart" <kephaim@chevrontexaco.com>, "Jack Howard" <JHoward@chevrontexaco.com>, "James Micikas" <micikjd@chevrontexaco.com>, "Julia Caldaro-Baird" <caldajl@chevrontexaco.com>, "Keith Swainson" <KeithSwainson@chevrontexaco.com>, "Kenneth Ermel" <KErmel@chevrontexaco.com>, "Madge Harrison" <MadgeHarrison@chevrontexaco.com>, "Ray Herndon" <HDRA@chevrontexaco.com>, "Ronald Wirth" <wirthrd@chevrontexaco.com>, <stewart1@houston.oilfield.slb.com>, "Thomas Nemec" <nemects@chevrontexaco.com>, "Tommy Thompson" <TommyThompson@chevrontexaco.com>, "Walter Herrington" <herriwe@chevrontexaco.com>  
**Date:** 4/29/02 4:42PM  
**Subject:** American West 15-126

**CC:** "leevau915@aol.com" <leevau915@aol.com>

T175 ROBE SEC 15  
43-015-30484

**American West 15-126**

## Daily Completion / WO Report Version 3.0

[illegible]

## Daily Cost Estimate

Version 3.0

		CAPITAL			EXPENSE		
		WBS#: UWDCBDT013C01			WBS #:		
Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
Rig - Daywork	Key	3,369	3,369	11,442		0	0
Rig - Footage / Turnkey			0	0		0	0
Fuel - Diesel / Motor Fuels			0	0		0	0
Utilities - Other (water)			0	0		0	0
Mobilization / De-Mobilization			0	0		0	0
<b>Rig Costs Total</b>			<b>3,369</b>	<b>11,442</b>		<b>0</b>	<b>0</b>
Company Supervision	SWK	300	300	3,300		0	0
Consultants			0	0		0	0
<b>Supervision Total</b>			<b>300</b>	<b>3,300</b>		<b>0</b>	<b>0</b>
Drilling Fluids			0	0		0	0
Materials, Supply, Repair Parts			0	0		0	0
<b>Mud, Materials Total</b>			<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
Other Transportation Services	Nielsons		0	4,710		0	0
Directional Survey and Service Costs			0	0		0	0
Drill String Rentals and Bits			0	0		0	0
Surface Equipment Rentals	Tanks		0	13,394		0	0
	Knight						
	Big Red						
	Pro-Techniques						
Subsurface Service Eq. Rentals	Outlaw		0	2,620		0	0
Coil Tubing			0	0		0	0
Stimulation / Gravel Pack Material	Schlumberger		0	76,364		0	0
Pumping Service			0	0		0	0
Perforating & Electric Line Service	Schlumberger		0	5,872		0	0
Slickline Services			0	0		0	0
<b>Contract Rentals &amp; Services Total</b>			<b>0</b>	<b>102,960</b>		<b>0</b>	<b>0</b>
Solid Waste Disposal			0	0		0	0
Waste Water Disposal			0	0		0	0
<b>Waste Disposal Total</b>			<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
Coring			0	0		0	0
Testing			0	0		0	0
Logging Wireline	PLS / Pro-techniques		0	5,779		0	0
LWD (Logging While Drilling)			0	0		0	0
Logging - Mud			0	0		0	0
<b>Formation Evaluation Total</b>			<b>0</b>	<b>5,779</b>		<b>0</b>	<b>0</b>
Well Pipe Casing			0	0		0	0
Well Pipe - Tubing Under 2" OD			0	0		0	0
Well Pipe - Tubing 2" OD and over			0	0		0	0
Well Equipment / Materials / Wellhead			0	0		0	0
Surface Lifting Eq. / Materials			0	0		0	0
<b>Tangible Equipment Total</b>			<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
Cement & Cementing			0	0		0	0
Fishing Costs			0	0		0	0
Equipment Lost in Hole			0	0		0	0
Site Work / Roads / Locations	Benco / Gardiner		0	890		0	0
Capitalized G&A			0	0		0	0
	<b>Total Field Estimate (Daily)</b>		<b>3,669</b>			<b>0</b>	
	<b>Cumulative (Previous Day)</b>						
	<b>Total Estimated Cost (Incl. G&amp;A)</b>			<b>124,371</b>			<b>0</b>
			<b>\$\$\$</b>			<b>\$\$\$</b>	
7	<b>Original Appropriations</b>						
0	<b>Total Appropriated</b>						<b>0</b>
Key # 926					Prepared By:	Steve Kebert	
WILDCAT	Lease:	American West	Well No.:	15-126	Date THRU:	4/29/02	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

See Attached List of Wells

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

BLM & State of Utah

7. UNIT or CA AGREEMENT NAME:

Orangeville & Huntington

8. WELL NAME and NUMBER:

See Attached List of Wells

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ OTHER Operator Name Change

2. NAME OF OPERATOR:  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR:  
P.O. Box 36366 CITY Houston STATE TX ZIP 77236

PHONE NUMBER:  
(281) 561-3443

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List of Wells

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☒ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: Operator Name Change (Merger)

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0018 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1

Texaco Exploration & Production Inc.

J. S. Purdy, Attorney-In-Fact

**RECEIVED**

MAY 06 2002

DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE Allen S. Robinson

DATE April 30, 2002

This space for State use only)

Chevron U.S.A. Inc.  
Midcontinent Business Unit  
Ferron Operations  
Emery County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	160S	070E	4301530268	STATE OF UTAH T36-10	3	S	GW	State
N5700	01	170S	070E	4301530498	UP&L 01-101	4	NEW	GW	State
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3	NEW	GW	State
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	NEW	GW	State
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	DRL	GW	State
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	DRL	GW	State
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	DRL	GW	State
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	DRL	GW	State
N5700	06	170S	080E	4301530441	UP&L 06-102	4	DRL	GW	State
N5700	06	170S	080E	4301530442	UP&L 06-104	4	DRL	GW	State
N5700	06	170S	080E	4301530483	UP&L 06-103	4	DRL	GW	State
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3	APD	GW	State
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	DRL	GW	State
N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	NEW	GW	State
N5700	08	170S	080E	4301530486	ROWLEY 08-111	4	DRL	GW	State
N5700	08	170S	080E	4301530495	ST OF UT BB 08-112	3	NEW	GW	State
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3	NEW	GW	State
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3	APD	GW	State
N5700	09	170S	080E	4301530443	WM S IVIE ET AL 09-118	4	DRL	GW	State
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	DRL	GW	State
N5700	09	170S	080E	4301530501	SEELEY FARMS 09-117	4	NEW	GW	State
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	DRL	GW	State
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	DRL	GW	State
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	DRL	GW	State
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	DRL	GW	State
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	DRL	GW	State
N5700	15	170S	080E	4301530484	AMERICA WEST GROUP ET AL 15-126	4	DRL	GW	State
N5700	15	170S	080E	4301530485	W H LEONARD ET AL 15-127	4	DRL	GW	State
N5700	15	170S	080E	4301530490	SWD 4	4	APD	WD	State
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3	NEW	GW	State
N5700	16	170S	080E	4301530478	GARDNER TRUST ET AL 16-121	4	DRL	GW	State
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	DRL	GW	State

Chevron U.S.A. Inc.  
Midcontinent Business Unit  
Ferron Operations  
Emery County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	DRL	GW	State
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW	State
N5700	02	180S	070E	4301530270	STATE OF UTAH U2-11	3	P	GW	State
N5700	02	180S	070E	4301530306	STATE OF UTAH U 2-48	3	P	GW	State
N5700	02	180S	070E	4301530308	STATE OF UTAH U 2-50	3	P	GW	State
N5700	02	180S	070E	4301530309	STATE OF UTAH U 2-49	3	P	GW	State
N5700	09	180S	070E	4301530329	D & A JONES 9-59	4	P	GW	State
N5700	11	180S	070E	4301530303	SWD 3	4	I	WD	State
N5700	14	180S	070E	4301530313	U P & L 14-53	4	P	GW	State
N5700	14	180S	070E	4301530323	SWD 2	4	A	WD	State
N5700	16	180S	070E	4301530311	STATE OF UTAH X 16-66	3	P	GW	State
N5700	16	180S	070E	4301530312	STATE OF UTAH X 16-65	3	P	GW	State
N5700	24	180S	070E	4301530272	SWD 1	4	A	WD	State
N5700	24	180S	070E	4301530316	U P & L 24-57	4	P	GW	State
N5700	27	210S	060E	4301530259	A L JENSEN 27-9	4	S	GW	State

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8  
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT OR CA AGREEMENT NAME

Huntington (Shallow) CBM

8. WELL NAME and NUMBER:

America West, et al. 15-126

9. API NUMBER:

4301530484

10. FIELD AND POOL, OR WILDCAT

Buzzard Bench

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

NENW 15 17S 8E

12. COUNTY

Emery

13. STATE

UTAH

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

b. TYPE OF WORK:

NEW WELL ☒

HORIZ. LATS. ☐

DEEP-EN ☐

RE-ENTRY ☐

DIFF. RESVR. ☐

OTHER

2. NAME OF OPERATOR:

ChevronTexaco Exploraton and Production Company

3. ADDRESS OF OPERATOR:

11111 S. Wilcrest CITY Houston

STATE TX

ZIP 77099

PHONE NUMBER:

(281) 561-4891

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 591' FNL; 1398' FWL

AT TOP PRODUCING INTERVAL REPORTED BELOW: Same as above

AT TOTAL DEPTH: Same as above

14. DATE SPUDDED:

5/17/2002

15. DATE T.D. REACHED:

5/26/2001

16. DATE COMPLETED:

4/30/2002

ABANDONED ☐

READY TO PRODUCE ☒

17. ELEVATIONS (DF, RKB, RT, GL):

5932' GR; 5942' KB

18. TOTAL DEPTH: MD

2,150

19. PLUG BACK T.D.: MD

2,087

20. IF MULTIPLE COMPLETIONS, HOW MANY? \*

21. DEPTH BRIDGE MD

PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Compensted Neutron/Litho-Density/GR/Array Induction/Dipole Sonic

23. WAS WELL CORED?

NO ☒

YES ☐

(Submit analysis)

WAS DST RUN?

NO ☒

YES ☐

(Submit report)

DIRECTIONAL SURVEY?

NO ☒

YES ☐

(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 K-55	24	0	291		G 190		CIR	
7 7/8"	5 1/2 N-80	17	0	2,135		RFC 130		1050/CBL	40K lbs

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	1,980							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Ferron Mid-Sand	1,778	1,850	1,778	1,850	1,778-1,808	.45	40	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) "					1,822-1,832	.45	40	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Ferron Low Coal	1,910	1,923	1,910	1,923	1,910-1,923	.45	52	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
1778-1832'	Pumped 500 gals acid/frac'd with 1807 bbls YF-125 gel and 179,253 lbs of 20/40 sand
1910-1923'	Pumped 500 gals acid/frac'd with 1105 bbls YF-125 gel and 79,600 lbs of 20/40 sand

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS  
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY  
☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS:

Producing

MAY 21 2002



CONFIDENTIAL

## 31. INITIAL PRODUCTION

## INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
5/1/2002				0	0	253	Pumping
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	INTERVAL STATUS:
		55					

## INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	INTERVAL STATUS:

## INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	INTERVAL STATUS:

## INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	INTERVAL STATUS:

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

## 33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron	1,737	2,020	Sandstone, Shale and Coal	Mancos Shale Blue Gate Shale Top of Ferron Sand Top of "A" Coal Tununk Shale	0 100 1,737 1,777 2,020

## 35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

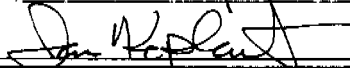
NAME (PLEASE PRINT)

Ian Kephert

TITLE

Production Engineer

SIGNATURE



DATE

5/14/02

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

## ROUTING

## OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

<b>FROM:</b> (Old Operator):	<b>TO:</b> ( New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, SUITE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No.

Unit: HUNTINGTON CBM

## WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UP & L 06-102	06-17S-08E	43-015-30441	13161	FEE	GW	P
UP & L 06-103	06-17S-08E	43-015-30483	13161	FEE	GW	P
UP & L 06-104	06-17S-08E	43-015-30442	13161	FEE	GW	P
ROWLEY 08-111	08-17S-08E	43-015-30486	13161	FEE	GW	P
SEELEY 08-112	08-17S-08E	43-015-30495	13161	FEE	GW	DRL
WM S IVIE ET AL 09-118	09-17S-08E	43-015-30443	13161	FEE	GW	P
SEELEY FARMS 09-117	09-17S-08E	43-015-30501	13161	FEE	GW	DRL
CONOVER 14-171	14-17S-08E	43-015-30529	13161	FEE	GW	DRL
MALONE 14-131	14-17S-08E	43-015-30556	13161	FEE	GW	DRL
AMERICA WEST GROUP ET AL 15-126	15-17S-08E	43-015-30484	13161	FEE	GW	P
W H LEONARD ET AL 15-127	15-17S-08E	43-015-30485	13161	FEE	GW	P
GARDNER TRUST ET AL 16-121	16-17S-08E	43-015-30478	13161	FEE	GW	DRL

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/01/2002
- Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- 1. Changes entered in the **Oil and Gas Database** on: 08/01/2002
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/01/2002
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: 08/01/2002

**STATE WELL(S) BOND VERIFICATION:**

- 1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

- 1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

- 1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 103521627
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- 3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 08/01/2002

**COMMENTS:**



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt  
Governor

Robert L. Morgan  
Executive Director

Lowell P. Braxton  
Division Director

September 10, 2003

Nina Kaufman  
ChevronTexaco Exploration and Production Company  
11111 S Wilcrest  
Houston Tx 77099

Re: Submittal of Electric and Radioactivity Logs

Dear Ms Kaufman:

I have requested logs for the following wells but have not received them.

AMERICA WEST, et al 15-126 43-015-30484 T195 R08E S-15  
Compensated Neutron/Litho-Density/Gr/Array Induction/Dipole Sonic

STATE OF UTAH FO 02-186  
Array Induction/Gr, Compensated Neutron Triple Lithodensity/Gr, Cement Volume  
Caliper

STATE OF UTAH GG 03-122  
Array Induction W/Linear Correlation/Gr, Compensated Neutron Triple LithoDensity/Gr

STATE OF UTAH T 36-100  
Array Induction/Gr, Compensated Neutron Triple LithoDensity/Gr

UP&L FEDERAL 01-101  
Array Induction W/Linear Correlation/Gr, Compensated Neutron Triple LithoDensity/Gr

Your assistance in this matter would be greatly appreciated. If you have any questions regarding this request, please contact me at (801) 538-5284.

Sincerely,

*Carol Daniels*

Carol Daniels  
Oil & Gas Information Specialist

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS PROGRAM

PHONE CONVERSATION DOCUMENTATION FORM

Conversation Pertains to:

☐ Copy? ☐

☒ **WELL** AMERICA WEST ET AL 15-126

☐ **OTHER**

Section 15 Township 17S Range 08E

API Number 43-015-30484

**Topic of Conversation:** Need logs for this well

**Date of Phone Call:** 5/22/2002

**Time:** 7:25 am

**DOGM Employee (name):** CAROL DANIELS

☐ Initiated Call? ☒

Spoke with:

**Name:** NINA KAUFMAN

☐ Initiated Call? ☐

**Of (company/organization):** CHEVRONTEXACO

**Phone:** (281) 561-4894

**Highlights of Conversation:**

I HAVE NOT RECEIVED THE COMPENSATED NEUTRON/LITHO-DENSITY/GR/ARRAY INDUCTION/DIPOLE SONIC LOGS FOR THIS WELL. I DID RECEIVE THE CBL/GR/CCL ON 2/6/2001.

NINA SAID SHE WOULD HAVE LOGS SENT TO US.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. N2615		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite _____ City Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Emery QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: See attached list
PHONE NUMBER: (505) 324-1090		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

*Kenneth W. Jackson*

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President - Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED *9/30/2004*

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-81	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENW	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENW	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENW	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E



API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW

3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

**8/1/2004****FROM: (Old Operator):**

N0210-Chevron USA, Inc

11111 S Wilcrest

Houston, TX 77099

Phone: 1-(281) 561-4991

**TO: ( New Operator):**

N2615-XTO Energy Inc

2700 Farmington Ave, Bldg K Suite 1

Farmington, NM 87401

Phone: 1-(505) 324-1090

CA No.

Unit:

HUNTINGTON CBM UNIT

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT BB 05-107	05	170S	080E	4301530479	13161	State	GW	P
ST OF UT BB 05-108	05	170S	080E	4301530480	13161	State	GW	P
ST OF UT BB 05-109	05	170S	080E	4301530481	13161	State	GW	P
ST OF UT BB 05-110	05	170S	080E	4301530482	13161	State	GW	P
UP&L 06-102	06	170S	080E	4301530441	13161	Fee	GW	P
UP&L 06-104	06	170S	080E	4301530442	13161	Fee	GW	P
UP&L 06-103	06	170S	080E	4301530483	13161	Fee	GW	P
ST OF UT AA 07-106	07	170S	080E	4301530396	13161	State	GW	P
ST OF UT BB 09-119	09	170S	080E	4301530437	13161	State	GW	P
WM S IVIE ET AL 09-118	09	170S	080E	4301530443	13161	Fee	GW	P
ST OF UT BB 09-120	09	170S	080E	4301530444	13161	State	GW	P
ST OF UT CC 10-124	10	170S	080E	4301530438	13161	State	GW	P
ST OF UT CC 10-123	10	170S	080E	4301530454	13161	State	GW	P
ST OF UT FF 10-125	10	170S	080E	4301530458	13161	State	GW	P
ST OF UT FF 11-129	11	170S	080E	4301530459	13161	State	GW	P
ST OF UT FF 11-130	11	170S	080E	4301530462	13161	State	GW	S
AMERICA WEST GROUP ET AL 15-126	15	170S	080E	4301530484	13161	Fee	GW	S
W H LEONARD ET AL 15-127	15	170S	080E	4301530485	13161	Fee	GW	P
GARDNER TRUST ET AL 16-121	16	170S	080E	4301530478	13161	Fee	GW	P
ST OF UT DD 31-98	31	170S	080E	4301530439	13161	State	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/20044. Is the new operator registered in the State of Utah: YES Business Number: 5655506-01435. If **NO**, the operator was contacted on:6a. (R649-9-2) Waste Management Plan has been received on: to follow6b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 579173

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762
2. The FORMER operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

43-01530484

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

LM LEMMON #10-01

9. API NUMBER:

Various (see attached)

10. FIELD AND POOL, OR WILDCAT:

FERRON SANDSTONE

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

XTO ENERGY INC.

3. ADDRESS OF OPERATOR:

2700 Farmington, Bldg K-1

CITY

Farmington

STATE

NM

ZIP

87401

PHONE NUMBER:

(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 10 17S 08E

STATE:

UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR  
Date: 6-12-07  
Initials: DM

NAME (PLEASE PRINT)

HOLLY C. PERKINS

TITLE

REGULATORY COMPLIANCE TECH

SIGNATURE

DATE

5/15/2007

This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 6/11/07  
BY: [Signature]

Federal Approval Of This  
Action Is Necessary

RECEIVED  
MAY 18 2007

DIV. OF OIL, GAS & MINING

### Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

### **Utah Wells Surface Commingled at Huntington CDP**

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
+ Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
+ Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

## Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
<del>State of Utah II 36-95</del>	<del>43-015-30509</del>	Producing	State	
<del>State of Utah II 36-96</del>	<del>43-015-30508</del>	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

### Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	



Apr-05

Region Wells

WELL		Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION														ADJ	FIELD PRODUCTION																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
No.	Coastal Statement			PROD %	FIELD EST. PROD	Irr Gas	Lse Use Gas	VENTED CO2	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lsa Use Gas	VENTED CO2	VENTED GAS																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																								
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	10-01	30	435	1476	0.00488716	1479	45	36	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1299	1246	81	98	1708	1

Oil Wells

FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES									
WELL	Days On	MONTHLY WATER PRODUCTION	Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas	VENTED CO2	VENTED GAS	TOTAL VENTED	TOTAL ADJ	FIELD PRODUCTION		
B21-03	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
A26-02	25	88	490	0.00165775	490	39	13	15	15	67	423	432	52	15	67	499	8,780		
C23-08	30	3432	9140	0.03092205	9,140	45	236	437	437	718	8,422	8,062	281	437	718	8,780	8,780		
A25-04	15	0	68	0.00023005	68	23	2	2	2	26	42	60	24	2	26	86	86		
A35-06	30	121	29098	0.09844307	29,098	45	750	1,706	1,706	2,501	26,597	25,665	795	1,706	2,501	28,166	28,166		
A35-05	18	700	289	0.00097773	289	27	7	7	7	41	248	255	34	7	41	298	298		
A34-07	30	2845	5353	0.01821153	5,353	45	139	361	361	545	4,838	4,748	184	361	545	5,283	5,283		
P10-47	30	734	139	0.00047026	139	210	4	6	6	220	-81	123	214	6	220	343	343		
AME PROB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
U02-11	30	50211	15291	0.05173184	15,291	45	394	1,255	1,255	1,694	13,597	13,487	439	1,255	1,694	15,181	15,181		
S06-46	29	1	519	0.00175588	519	203	13	230	230	448	73	458	216	230	448	904	904		
R09-45	30	36	444	0.00150212	444	210	11	102	102	323	121	392	221	102	323	715	715		
P10-42	29	7809	819	0.00277708	819	44	21	144	144	206	610	722	65	144	209	931	931		
P10-43	30	3050	605	0.00204681	605	45	16	61	61	122	483	534	61	61	122	658	658		
Q04-44	16	5442	71	0.0002402	71	112	2	11	11	125	64	63	114	11	125	188	188		
D34-12	24	2583	1471	0.00497862	1,471	36	38	126	126	206	1,271	1,297	74	126	209	1,497	1,497		
D35-13	30	142110	896	0.00303131	896	45	23	349	349	417	479	790	68	349	417	1,207	1,207		
D35-14	24	647	293	0.00099126	293	36	8	57	57	101	192	258	44	57	101	355	355		
D35-15	30	1830	20903	0.07071811	20,903	45	539	1,326	1,326	1,910	18,993	18,436	584	1,326	1,910	20,346	20,346		
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
U02-48	26	7527	2310	0.00781509	2,310	42	60	148	148	250	2,080	2,037	102	148	250	2,664	2,664		
U02-50	30	706	2703	0.00914467	2,703	45	70	165	165	280	2,423	2,384	115	165	280	3,551	3,551		
U02-49	15	173	347	0.00117395	347	23	9	18	18	49	298	305	31	18	49	343	343		
10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
X16-66	28	307	290	0.00098112	290	42	7	38	38	87	203	256	49	38	87	343	343		
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
14-53	30	298	827	0.00279787	827	45	21	50	50	116	711	729	66	50	116	845	845		
14-55	30	9023	85522	0.41965343	124,042	90	3,196	7,739	7,739	11,025	113,017	109,405	3,285	7,739	11,025	120,430	120,430		
14-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
23-51	30	175	259	0.00091007	259	45	7	9	9	61	208	237	52	9	61	298	298		
24-57	30	254	581	0.00230393	581	45	18	22	22	85	595	601	63	22	85	686	686		
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
08-62	29	23	491	0.00166113	491	44	13	178	178	235	709	947	71	178	235	668	668		
09-60	29	1445	1074	0.00363351	1,074	44	28	294	294	365	2,432	2,382	115	294	365	1,312	1,312		
14-40	30	4320	2701	0.0091379	2,701	45	70	154	154	269	2,432	2,382	115	154	269	2,851	2,851		
15-67	26	1202	261	0.000883	261	39	7	14	14	60	201	230	46	14	60	290	290		
08-51	30	478	9427	0.03189301	9,427	45	243	528	528	816	8,611	8,315	288	528	816	9,131	9,131		
07-54	30	1092	1857	0.00560589	1,857	45	43	495	495	583	1,074	1,461	88	495	583	2,044	2,044		
08-63	30	264	1654	0.00559574	1,654	45	43	777	777	865	789	1,459	88	777	865	2,324	2,324		
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
01-76	30	3108	4980	0.01684812	4,980	45	128	326	326	499	4,481	4,392	173	326	499	4,891	4,891		
36-78	30	903	5802	0.01962907	5,802	45	150	380	380	575	5,227	5,117	195	380	575	5,692	5,692		
03-74	27	24620	1325	0.00446268	1,325	41	34	30	30	105	1,220	1,169	75	30	105	1,274	1,274		
03-75	30	5879	4396	0.01487235	4,396	45	113	299	299	457	3,939	3,877	158	299	457	4,334	4,334		
11-72	30	45297	922	0.00311927	922	45	24	177	177	246	676	813	69	177	246	1,059	1,059		
34-80	15	44	113	0.0003823	113	24	3	21	21	48	65	100	27	21	48	148	148		
34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
31-98	30	10	1482	0.00501384	1,482	45	38	133	133	216	1,268	1,307	83	133	216	1,523	1,523		
A35-89	30	9902	34803	0.11774398	34,803	45	897	2,021	2,021	2,963	31,840	30,696	942	2,021	2,963	33,659	33,659		
P03-92	30	1184	896	0.00299748	896	45	23	89	89	157	729	781	68	89	157	938	938		
P03-93	28	9434	546	0.00218552	546	42	17	96	96	155	491	570	59	96	155	725	725		
T22-69	30	320	1130	0.00382297	1,130	45	29	58	58	132	998	997	74	58	132	1,129	1,129		
T27-87	30	574	546	0.0018472	546	45	14	27	27	86	460	482	59	27	86	568	568		
01-97	30	0	1194	0.00403948	1,194	0	31	73	73	104	1,090	1,053	31	73	104	1,157	1,157		
36-95	30	61	470	0.00159008	470	0	12	49	49	61	409	415	12	49	61	476	476		
36-95	30	1503	1260	0.00426278	1,260	0	32	130	130	162	1,098	1,111	32	130	162	1,273	1,273		
MERRON GAS WELLS																			
hammer	29	10537	481	0.0016273	481	0	12	15	15	27	454	424	12	15	27	451	451		
al	30	585	493	0.0016679	493	0	0	28	28	28	465	435	0	28	28	463	463		
4-36-18-7	30	383007	255582	0	255,582	2,448	7,604	20,777	20,777	30,829	264,753	260,703	10,043	20,777	30,832	291,535	291,535		
PIPELINE																			

BTU

SALES MTR

SALES LESS MERRION WELLS

LE WELLS FROM OCEASIA STATEMENT

	20777			SALES DIFFERENCE	3615	0.0137 %
	0					
	7604			7604	0	
	2448		2448			
	0		0			
Id statement + memon	974					
	31803		295682	2448	7604	0

395211	597033	597137	4379	14975	59724	59724	79077	518080	514853	19355	59724	59724	79079	593932
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REC'D / SAN JUAN

OCT 12 2004

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sui. Farmington STATE NM ZIP 87401		7. UNIT OR CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: CTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: See attached list
PHONE NUMBER: (505) 324-1090		9. API NUMBER: Multiple
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
STATE: UTAH		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC.  
for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED  
MAY 18 2007  
DIV. OF OIL, GAS & MINING

*Kenneth W. Jackson*  
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President-Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED *9/30/2004*  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED  
SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
FOOTAGES AT SURFACE: 1815' FNL & 897' FWL		9. API NUMBER: 4301530445
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO

COUNTY: EMERY

STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench  
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR

Date: 7-11-05  
Initials: CHO

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH  
SIGNATURE [Signature] DATE 6/23/2005

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

(5/2000)

Date: 7/8/05 (See Instructions on Reverse Side)

By: [Signature] Dustin Ducet ??

IN WELLS FROM COASTAL STATEMENT		0	302425						
		38990							
		104		104					
		256029							
s Check #		0							
s Check #2		0				0			
		7383				7383		0	
		1931		1930.5					
		0							
		304437		302529	1930.5	7383		0	



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

JOHN R. BAZA  
Division Director

September 29, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6381

Ms. Kelly Small  
XTO Energy  
382 Road 3100  
Aztec, NM 87410

43 015 30484  
America West Group ET AL 15-126  
17S 8E 15

Re: Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases

Dear Ms. Small:

XTO Energy ("XTO") has six (6) Fee Lease Wells and six (6) State Mineral Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for wells 1 through 4 listed on Attachment A. The Division notified the previous operator, Chevron USA, on several occasions by certified mail about wells 1 through 3 (Attachment A) non-compliance issues. The Division also notified XTO on August 17, 2005, of an extension of SI/TA status valid until August 1, 2006. A first notice was sent out concerning well 4 (Attachment A) on March 3, 2005, and an extension was granted until September 1, 2005. The Division feels that sufficient time has passed to make a decision on these wells. Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells. Also, please address your plans to produce or plug the remaining 8 wells.

Page 2  
September 29, 2008  
Ms. Small

For extended SI/TA consideration the operator shall provide the Division with the following:

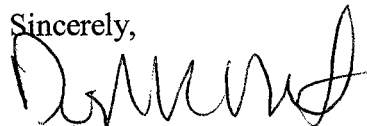
1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

JP/js  
Enclosure

cc: Jim Davis, SITLA  
Compliance File  
Well File



## Attachment A

	Well Name	API	Lease Type	Years Inactive
1	A L JENSEN 27-9	43-015-30259	FEE	12 Years 10 Months
2	L & M CURTIS 10-58	43-015-30310	FEE	5 Years 9 Months
3	ST OF UT X 16-65	43-015-303-12	ML-45906	5 Years 5 Months
4	D & A JONES 15-68	43-015-30318	FEE	5 Years 3 Months
5	D & D CURTIS 14-54	43-015-30319	FEE	2 Years 9 Months
6	P & K PEACOCK 8-62	43-015-30320	FEE	1 Year 4 Months
7	AMERICA WEST GROUP ET AL 15-126	43-015-30484	FEE	4 Years 5 Months
8	ST OF UT X 16-66	43-015-30311	ML-45906	1 Year 4 Months
9	ST OF UT FF 11-130	43-015-30462	ML-48214	1 Year 1 Month
10	ST OF UT HH 03-133	43-015-30500	ML-48202	1 Year 3 Months
11	ST OF UT FO 02-186	43-015-30533	ML 90002	1 Year 3 Months
12	ST OF UT CC 03-161	43-015-30552	ML-48192	1 Year 3 Months

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:  
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:  
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 591' FNL & 1,398' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 15 17S 8E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
N/A

7. UNIT or CA AGREEMENT NAME:  
N/A

8. WELL NAME and NUMBER:  
AM WEST GROUP 15-126

9. API NUMBER:  
4301530484

10. FIELD AND POOL, OR WILDCAT:  
BUZZARD BENCH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy proposes to temporarily abandon this well per the following procedure:

1. Pull rods & tubing.
2. Set CIBP at 1,740.
3. RIH w/tubing and tag CIBP. Pick tbg up 1' & circulate the hole w/water containing corrosion inhibitor & oxygen scavenger.
4. Pressure test the CIBP & Casing to 500 psi. Monitor pressure for 30" & record on a chart.
5. TOH & LD tbg. Haul tubing & rods to XTO Orangeville Yard.
6. File sundry w/governing regulatory agencies.

RECEIVED

OCT 15 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) BARBARA NICOL

TITLE FILE CLERK

SIGNATURE

*Barbara Nicol*

DATE 10/9/2008

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10/4/08

BY: *[Signature]*

(See Instructions on Reverse Side)

COPY SENT TO OPERATOR

Date: 11.6.2008

Initials: KS

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: AM. WEST GROUP #15-126
4. LOCATION OF WELL FOOTAGES AT SURFACE: 591' FNL & 1398' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 15 17S 8E		9. API NUMBER: 4301530484
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON SS
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: TA EXTENSION/MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a MIT on this well on 9/30/08. Please see the attached copy of the chart and daily report for more information. XTO Energy Inc. would like to request a one year extension on the TA status of this well.

COPY SENT TO OPERATOR

Date: 7.28.2009

Initials: KS

RECEIVED  
FEB 09 2009  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>SR. REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/5/2009</u>

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 7/20/09

BY: [Signature]

(5/2000)

\*Extension Valid through 9/30/09 (STATE TGA)

EXECUTIVE SUMMARY REPORT

1/1/2008 - 2/5/2009  
Report run on 2/5/2009 at 11:26 AM

America West Group 15-126

Section 15-17S-08E, Emery, Utah, Huntington  
Objective: Set CIBP Circ pkr fluid  
Date First Report: 9/29/2008

9/29/2008 SITP 0 psig. SICP 45 psig. MIRU. Ferron Coal perfs fr/1,778' - 1,923'.  
PBTD @ 2,087'. Rods clamped off. Unseat pmp. LD 1-1/4" x 26' PR 1 -7/8" x  
6' rod sub, 69 - 3/4" skr d w/4 molded guides pr rod, 8 - 7/8" skr d w/8  
molded guides pr rod, 1 - 7/8" x 4' stabilizer rod & 2-1/2" x 1-1/4" x 20'  
RHAC-DV pmp w/1' x 1" stnr nip (XTO #128). BD csg. ND WH, NU BOP. TOH w/62  
jts 2-7/8" tbg, 2-7/8" SN & 2-7/8" x 31' OEMA w/1/4" weep hole & pinned NC.  
TIH w/cone bit, csg scr & 62 jts 2-7/8" tbg to 1,944'. TOH 62 jts 2-7/8"  
tbg. LD BHA. SWI SDFN 0 BLWTR

----- America West Group 15-126 -----  
9/30/2008 SICP 0 psig. BD well. MIRU WL. RIH w/5-1/2" CIBP. Set CIBP @ 1,740'.  
Ferron Coal perfs fr/1,778' - 1,923'. PBTD @ 2,067'. POH & LD setting tl.  
RDMO WL. TIH w/2-7/8" SN & 54 jts 2-7/8" tbg. Tgd CIBP @ 1,740'. PUH 5'  
EOT 1,730'. Fill csg w/35 BFW. PT CIBP & csg to 500 psig for 30". Tstd ok.  
Rlstd press. Record tst on cht. Mix & circ 50 BFW w/Multi Chem pkr fld adds  
dwn tbg & up csg. TOH & LD ttl of 62 jts 2-7/8" tbg. Sent tbg & rods into  
Orangeville yard for storage. Ppd addl 5 bbls & fill csg w/pkr fluid. ND  
BOP. NU WH. RDMO. 35 BLWTR Susp rpts to further activity.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: AM. WEST GROUP #15-126
4. LOCATION OF WELL FOOTAGES AT SURFACE: 591' FNL & 1398' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 15 17S 8E		9. API NUMBER: 4301530484
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON SS
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a MIT on this well on 9/30/08. Please see the attached copy of the chart for more information.

NAME (PLEASE PRINT) LORRI D. BINGHAM

TITLE SR. REGULATORY COMPLIANCE TECH

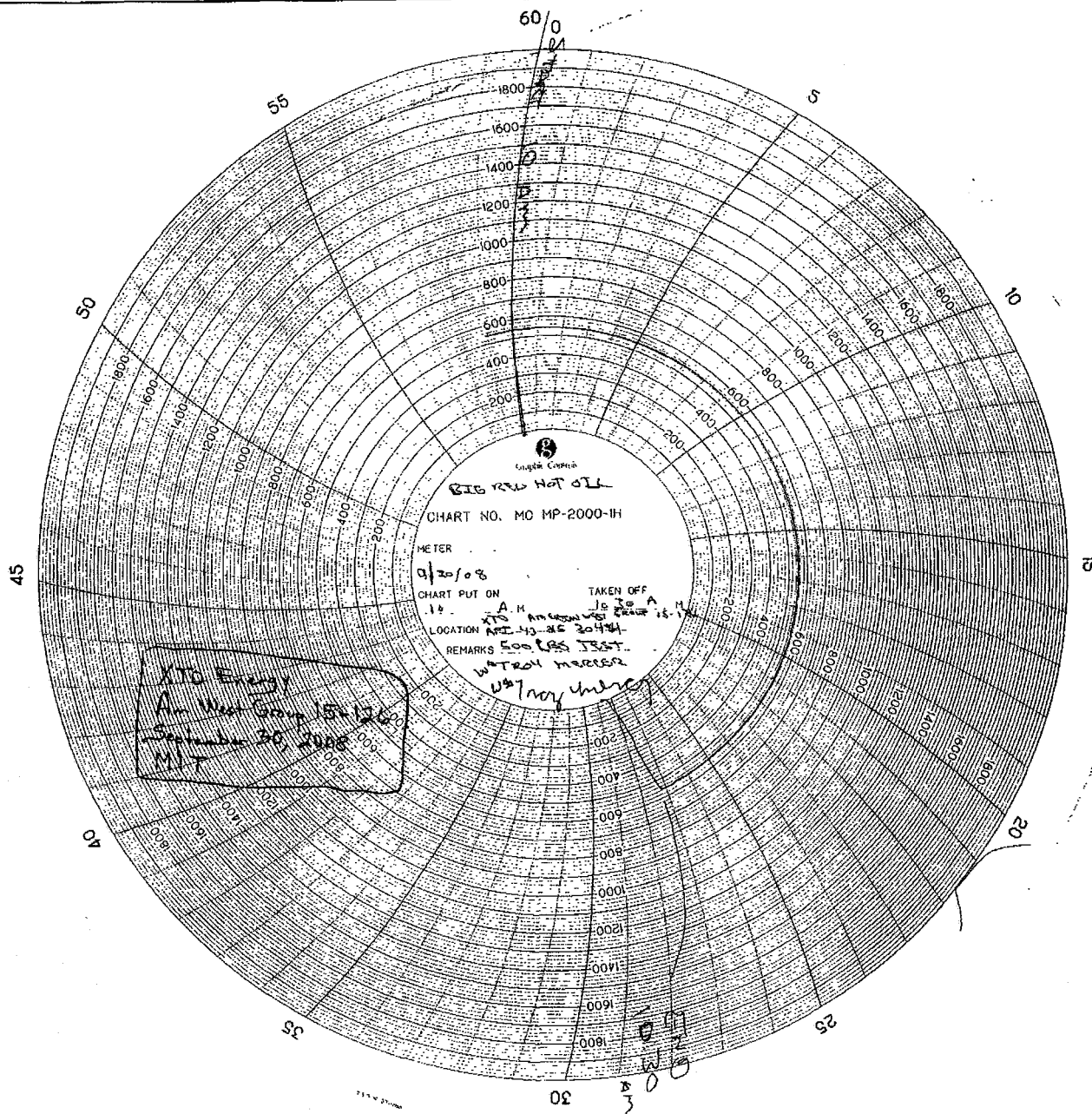
SIGNATURE

DATE 1/17/2009

(This space for State use only)

RECEIVED

JUL 28 2009



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: AM. WEST GROUP #15-126
4. LOCATION OF WELL FOOTAGES AT SURFACE: 591' FNL & 1398' FWL COUNTY: EMERY QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 15 17S 8E STATE: UTAH		9. API NUMBER: 4301530484
		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH - FRSD

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MIT/TA EXTENSION
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. would like to perform a MIT on the subject well and request a one year extension on the TA status of this well.

XTO Energy Inc. has plugged & abandoned six wells in 2009 and our intention is to plug & abandon eight wells in 2010.

COPY SENT TO OPERATOR

Date: 9/10/2009

Initials: KS

NAME (PLEASE PRINT) BARBARA A. NICOL

TITLE REGULATORY CLERK

SIGNATURE

*Barbara A. Nicol*

DATE

8/14/2009

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 9/9/09

BY: *Dist. [Signature]*

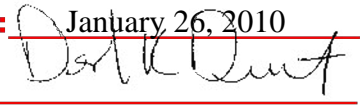
(See Instructions on Reverse Side)

RECEIVED

AUG 17 2009

(5/2000)

\*Request for extended SI/TA should be submitted with well DIV. OF OIL, GAS & MINING results

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b> HUNTINGTON CBM
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>8. WELL NAME and NUMBER:</b> AMERICA WEST GROUP ET AL 15-126
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0591 FNL 1398 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 15 Township: 17.0S Range: 08.0E Meridian: S		<b>9. API NUMBER:</b> 43015304840000
<b>PHONE NUMBER:</b> 505 333-3159 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH
<b>COUNTY:</b> EMERY		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 12/17/2009	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input checked="" type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input checked="" type="checkbox"/> <b>OTHER</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	OTHER: MIT	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> XTO Energy Inc. performed a MIT & requests a one year extension of the TA status of this well. Please see the attached MIT Chart & Daily Report for more information.		
<b>Approved by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> January 26, 2010 <b>By:</b> 		
<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/26/2010	





**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Sundry Conditions of Approval Well Number 43015304840000**

**Approval valid through December 17, 2010.**

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** January 26, 2010  
**By:** Dan K. Quist



## Daily Entry Page1

Date: 12/17/2009  
API#: 43015304840000

Well Name: America West Group 15-126

API/UWI 43015304840000	Location T17S-R08E-S15	Field Name Buzzard Bench	Permit Number	State Utah	Well Configuration Type Vertical
Original KB Elevation (ft) 5,942.00	Ground Elevation (ft) 5,932.00	KB-Ground Distance (ft) 10.00	Spud Date 5/17/2001	Rig Release Date 5/27/2001	Total Depth (ftKB) 2,150.0

## Plug Back Total Depth (PBSD)

Date	Depth (ftKB)
	2,087.0

Zone	Top (ftKB)	Bottom (ftKB)	Acct Well ID
Ferron Sand	1,778.0	1,923.0	110002

## Job Header

Job Category Well Maintenance	Primary Job Type / Initial Job Type PT Casing	Start Date 12/17/2009	End Date 12/17/2009
----------------------------------	--	--------------------------	------------------------

## AFE

AFE Number	AFE Date	AFE Status
Total AFE Amount	Total Field Estimated Cost	AFE-Field Estimate

## Rigs ( DO NOT DELETE OR OVERWRITE EXISTING RIGS, PLEASE ADD NEW IF NECESSARY)

Rig	Rig Number	Rig Supervisor	Rig Start Date	Rig Release Date
-----	------------	----------------	----------------	------------------

## Daily Activities

Report Start Date 12/17/2009 00:00	Report End Date 12/17/2009 00:00	Daily Cost Total	Cum Cost To Date
---------------------------------------	-------------------------------------	------------------	------------------

## Operation Summary # 1

SICP 0 psig. Report for MIT. MIRU Big Red hot oil. PT csg to 500 psig for 15" as request and witnessed by Bart kettle with the state. Tstd ok. Rlstd press. RDMO Big Red hot oil.

## Remarks # 2

## Construction Summary # 3

## Daily Contacts

Job Contact	Title	Mobile
-------------	-------	--------

## Daily Costs

Cost Description	Cost	Custom Phase Allocation	Custom AFE Allocation
------------------	------	-------------------------	-----------------------

## Site Cost

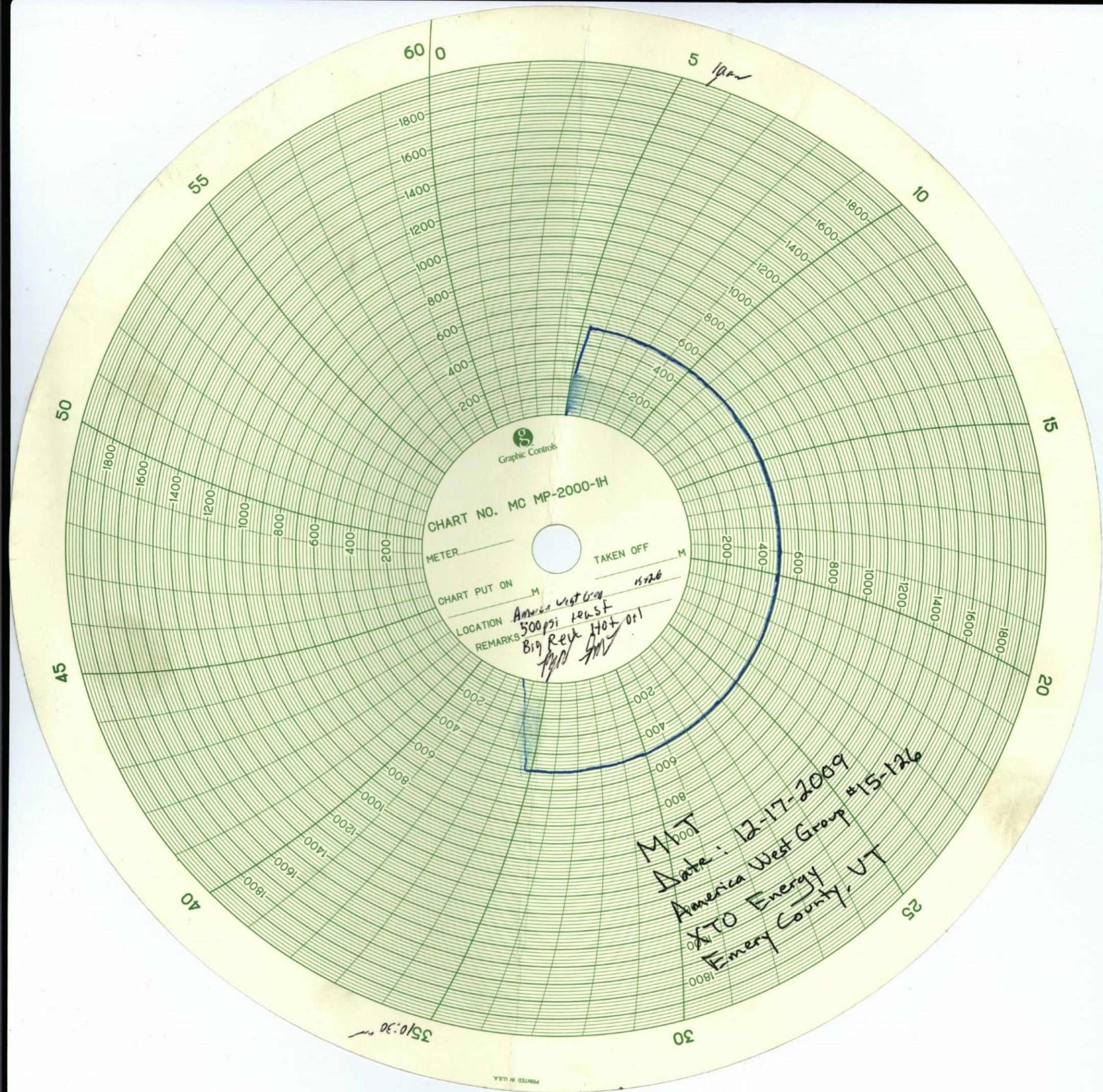
## Job Fluids Summary

Fluid Type	From lease (bbl)	To well (bbl)	From well (bbl)	Left to recover (bbl)	Non-recov (bbl)
------------	------------------	---------------	-----------------	-----------------------	-----------------

## Logs

Date	Logging Company	Run No.	Type	Top (ftKB)	Btm (ftKB)	Comment
		1	aisf	0.0	0.0	
		1	avdp	0.0	0.0	
		1	cbnd	0.0	0.0	
		1	ccl	0.0	0.0	
		1	cndl	0.0	0.0	
		1	gr	0.0	0.0	
		1	gr	0.0	0.0	
		1	ldt	0.0	0.0	







<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b> HUNTINGTON CBM
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>8. WELL NAME and NUMBER:</b> AMERICA WEST GROUP ET AL 15-126
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0591 FNL 1398 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 15 Township: 17.0S Range: 08.0E Meridian: S		<b>9. API NUMBER:</b> 43015304840000
<b>PHONE NUMBER:</b> 505 333-3159 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH
<b>COUNTY:</b> EMERY		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 6/1/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
  
 XTO Energy Inc. intends to plug & abandon this well per the attached procedure. Please see also attached the current & proposed wellbore diagrams.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 05/24/2011

By: Derek Duff

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/5/2011	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b> HUNTINGTON CBM
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>8. WELL NAME and NUMBER:</b> AMERICA WEST GROUP ET AL 15-126
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0591 FNL 1398 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 15 Township: 17.0S Range: 08.0E Meridian: S		<b>9. API NUMBER:</b> 43015304840000
<b>PHONE NUMBER:</b> 505 333-3159 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH
<b>COUNTY:</b> EMERY		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 6/1/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  

XTO Energy Inc. intends to plug & abandon this well per the attached procedure. Please see also attached the current & proposed wellbore diagrams.

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/5/2011	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43015304840000**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations.  
Please call Dan Jarvis at 801-538-5338.**
- 2. All balanced plugs shall be tagged to ensure they remain at the depth specified by the proposal.**
- 3. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

5/23/2011

## Wellbore Diagram

r263

API Well No: 43-015-30484-00-00

Permit No:

Well Name/No: AMERICA WEST GROUP ET AL 15

Company Name: XTO ENERGY INC

Location: Sec: 15 T: 17S R: 8E Spot: NENW

Coordinates: X: 498659 Y: 4355442

Field Name: BUZZARD BENCH

County Name: EMERY

## String Information

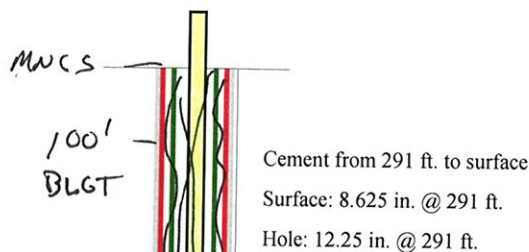
String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (ft/cf)
HOL1	291	12.25			
SURF	291	8.625	24	291	
HOL2	2135	7.875			
PROD	2135	5.5	17	2135	7.661
TI	1980	2.875			

$$7\frac{7}{8} \times 5\frac{1}{2} (108)$$

$$8\frac{5}{8} \times 5\frac{1}{2}$$

$$4.0936$$

$$5.192$$



Plug #2

$$\boxed{OUT} \quad 7\frac{7}{8} \quad 59' / (1.18) (4.0936) = 125x$$

$$8\frac{5}{8} \quad 291' / (1.18) (5.192) = 485x$$

$$\boxed{IN} \quad 350' / (1.18) (7.661) = 395x$$

$$995x \text{ total} \rightarrow \text{propose } 1255x \quad \checkmark \text{ OK}$$

## Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	2135	1050	TR	130
SURF	291	0	G	190

## Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
1778	1923			

Plug #1

$$1560' (205x) (1.18) (7.661) = 180'$$

$$CIBP @ 1740$$

$$TOC @ 1560'$$

$$\checkmark \text{ OK}$$

## Formation Information

Formation	Depth
MNCS	0
BLUGT	100
FRSD	1737
TNUNK	2020

Cement from 2135 ft. to 1050 ft.

Tubing: 2.875 in. @ 1980 ft.

Production: 5.5 in. @ 2135 ft.

Hole: 7.875 in. @ 2135 ft.

Hole: Unknown

2020' TNUNK

TD: 2150 TVD: 2150 PBD: 2087

JDB \_\_\_\_\_

TWD \_\_\_\_\_

APPROVED \_\_\_\_\_

**AMERICAN WEST GROUP 15-126**  
**591' FNL & 1,398' FWL, Sec 15, T17S, R8E**  
**Emery County, UT**

**Plug & Abandon Procedure**

**Formation:** Ferron Coal

**Surf Csg:** 8-5/8"; 24#, K-55 csg @ 291'. Csg cmt'd w/ 190 sks Class 'G'. Circ 4 bbls cmt to surf.

**Prod Csg:** 5-1/2", 17#, N-80, LTC csg @ 2,135'. PBTD @ 2,082'. Csg cmt'd w/ 130 sks RFC. Did not circ cmt to surf. TOC @ 1,050' (CBL).

**Perfs:** 1,778' – 1,808'; 4 spf  
 1,822' – 1,832'; 4 spf  
 1,910' – 1,923'; 4 spf

**Tbg:** None

**Rods:** None

**Pump:** None

**Current Status:** INA/TA

1. Notify Dustin Doucet, Utah Division of Oil, Gas & Mining at 801-538-5281 48 hrs in advance of pending operations.
2. MI 1,900' of used 2-7/8", 6.5#, J-55, EUE, 8 rd tbg fr/ the XTO yard.
3. Set 1 flowback tnk. MIRU PU w/ pmp & pit.
4. ND WH. NU BOP.
5. PU & TIH w/ opened ended 2-7/8" tbg. Tag CIBP @ 1,740' & pick up 1'.
6. Drop 2-7/8" SV. PT tbg to 1,000 psi for 5". Rls press & retr SV.
7. MIRU cmt pmp trk.
8. Circ & load the entire hole w/gelled wtr. PT csg to 500 psi for 10". Rls press.
9. **PLUG #1:** Mix 20 sks Type V cmt (15.6 ppg, 1.18 cuft/sk) & spot a 180' balanced plug inside the 5-1/2" csg fr/1,740' – 1,560'. RD cmt pmp trk.
10. TOH & LD 2-7/8" tbg.



11. RU WL. RIH & perforate 3 holes in the 5-1/2" csg @ 350' w/HSC gun. POOH & RDMO WL. ND BOP.
12. RU cmt pmp trk. Open the 5-1/2" x 8-5/8" bradenhead vlv. Tie pmp trk onto 5-1/2" csg. Load hole & establish circ w/ wtr.
13. **PLUG #2:** Mix 125 sks Type V cmt (15.6 ppg, 1.18 cuft/sk) & pmp it dwn the 5-1/2" csg & circ cmt up the 5-1/2" x 8-5/8" annulus. (The entire 5-1/2" csg & 5-1/2" x 8-5/8" annulus will be filled w/cmt fr/350' back to surf.) Volume of cmt equals 30% excess.
14. Monitor well for cmt fall back & top off if necessary. RDMO cmt pmp trk.
15. Cut off WH below surf csg. Install P&A marker. RDMO PU.
16. Haul all equip to XTO yard.
17. The location will have to be reclaimed since no further activity is planned on this well pad.

#### **REGULATORY REQUIREMENTS:**

- Utah Division of Oil, Gas & Mining approval.
- LOI to interest owners

#### **WELL SERVICES:**

- Pulling Unit
- Cementing Services
- Dirt Work & Reseeding Services

#### **MATERIALS:**

- 1,900' of used 2-7/8", 6.5#, J-55, EUE, 8 rd tbg.

# AMERICAN WEST GROUP 15-126 EXISTING WELLBORE DIAGRAM

## DATA

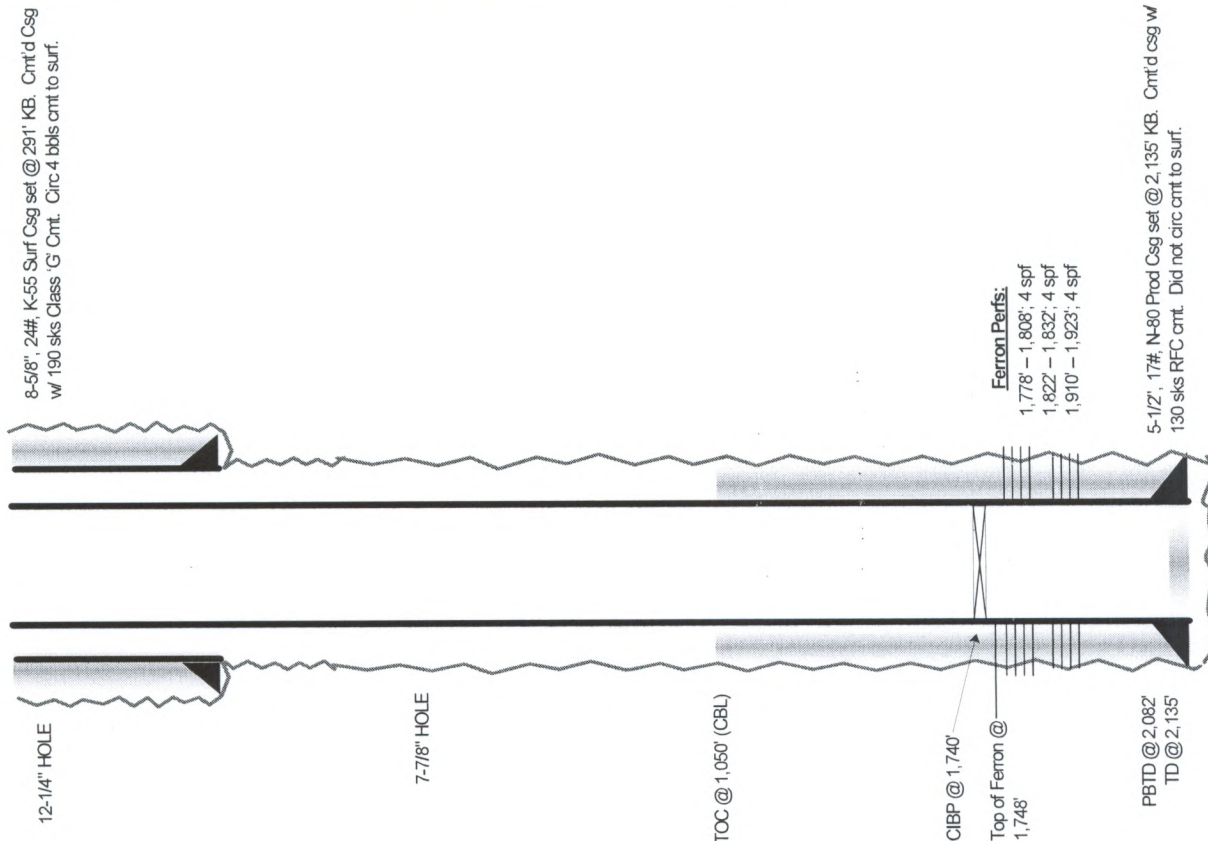
LOCATION: 591' FNL & 1,398' FWL, SEC 15, T-17-S, R-8-E  
COUNTY/STATE: EMERY COUNTY, UT  
FIELD: BUZZARD BENCH  
FORMATION: FERRON  
FEDERAL LEASE: API #: 43-015-30484 XTO ACCTG #: 110002  
SPUD DATE: 05/18/01 COMPL DATE: 04/23/02  
PRODUCTION METHOD: TA  
TBG: NA  
PERFS: 1,778' - 1,808', 1,822' - 1,832', & 1,910' - 1,923' w/ 4 SPF.

## HISTORY:

05/18/01: TEXACO PRESET 8-5/8" 24# K-55 SURF CSG @ 291'. CMTD CSG W/ 190 SKS  
CLASS 'G' + ADDS. CIRC 4 BBLs CMT TO SURF.  
05/25/01: SPURRED 7-7/8" HOLE & DRLD TO 1,424'.  
05/26/01: REACHED DRILLERS TD @ 2,150'. RAN OH LOGS. LOGGER'S TD @ 2,145'.  
05/27/01: SET 5-1/2" 17# P-110 PROD CSG @ 2,135'. FC @ 2,087'. CMTD CSG W/ 130 SKS  
10-2 RFC. DID NOT CIRC CMT TO SURF.  
08/28/01: RAN GR/CC/CBL FR/ 2,082' - 835'. TOC @ 1,050'. PBTD @ 2,082'.  
04/20/02: PERF LWR FERRON FR/ 1,910' - 1,923' W/ 4 SPF.  
04/23/02: FRAC LWR FERRON PERFS FR/ 1,910' - 1,923' W/ 1,105 BBLs 25# XL GEL & 79,600#  
20/40 SD. AIR=32 BPM. ATP=1,537 PSI. MAX TP=2,023 PSI. ISIP=1,282 PSI. SET 5-  
1/2" RBP @ 1,847'. PERF UPR FERRON FR/ 1,778' - 1,832' W/ 1,807 BBLs 25# XL GEL & 179,250#  
FRAC UPR FERRON PERFS FR/ 1,778' - 1,832' W/ 1,807 BBLs 25# XL GEL & 179,250#  
20/40 SD. AIR=43 BPM. ATP=1,444 PSI. MAX TP=2,010 PSI. ISIP=1,222 PSI.  
04/26/02: RETR RBP @ 1,847'. TIH W/ NC & 2-7/8" TBG & CO TO PBTD @ 2,082'.  
04/27/02: RAN RA TRACER SURVEY LOG FR/ 2,080' - 1,500'. TIH W/ OEMA, SN, & 2-7/8" TBG.  
LAND TBG @ 2,033'. MADE 10 SWAB RUNS & REC 90 BBLs WTR.  
04/29/02: MADE 58 SWAB RUNS & REC 375 BBLs WTR. TRACE OF GAS.  
04/30/02: TAGGED FILL @ 2,080'. LAND TBG W/ EOT @ 1,983' & SN @ 1,951'. RAN 1-1/4"  
RHAC PMP.  
03/xx/04: SD PU. INA WELL.  
08/01/04: XTO ENERGY ASSUMES OPERATIONS.  
09/29/08: TOH & LD ROD STRG & 1-1/4" RHAC PMP. TOH W/ 2-7/8" TBG. TIH W/ CONE BIT,  
CSG SCR, & 2-7/8" TBG TO 1,944'. TOH W/ 2-7/8" TBG & LD BHA.  
09/30/08: RIH W/ WL & SET 5-1/2" CIBP @ 1,740'. TIH W/ 2-7/8" TBG & TAG CIBP @ 1,740'.  
FILL CSG W/ 35 BBLs FW. PT CIBP & CSG TO 500 PSI FOR 30'. TSTD OK. RECORD  
TST ON CHART. CIRC THE HOLE W/ 50 BBLs PKR FLUID. TOH & LD 2-7/8" TBG.  
SENT RODS & TBG TO XTO YARD. PMP ADDL 5 BBLs PKR FLUID TO FILL CSG.

KB: 5.943'  
GL: 5.932'  
CORR: 11'

8-5/8" 24# K-55 Surf Csg set @ 291' KB. Cmt'd Csg  
w/ 190 sks Class 'G' Cmt. Circ 4 bbls cmt to surf.



# AMERICAN WEST GROUP 15-126 P&A WELLBORE DIAGRAM

## DATA

LOCATION: 591' FNL & 1,398' FWL, SEC 15, T-17-S, R-8-E  
COUNTY/STATE: EMERY COUNTY, UT  
FIELD: BUZZARD BENCH  
FORMATION: FERRON  
FEDERAL LEASE: API #: 43-015-30484 XTO ACCTG #: 110002  
SPUD DATE: 05/18/01 COMPL DATE: 04/23/02  
PRODUCTION METHOD: PA  
TBG: NA  
PERFS: 1,778' - 1,808', 1,822' - 1,832', & 1,910' - 1,923' w/ 4 SPF.

## HISTORY:

xx/xx/xx: WELL DIAGRAM OF FINAL ABANDONMENT IS SHOWN ON LEFT.

KB: 5,943'  
GL: 5,932'  
CORR: 11'

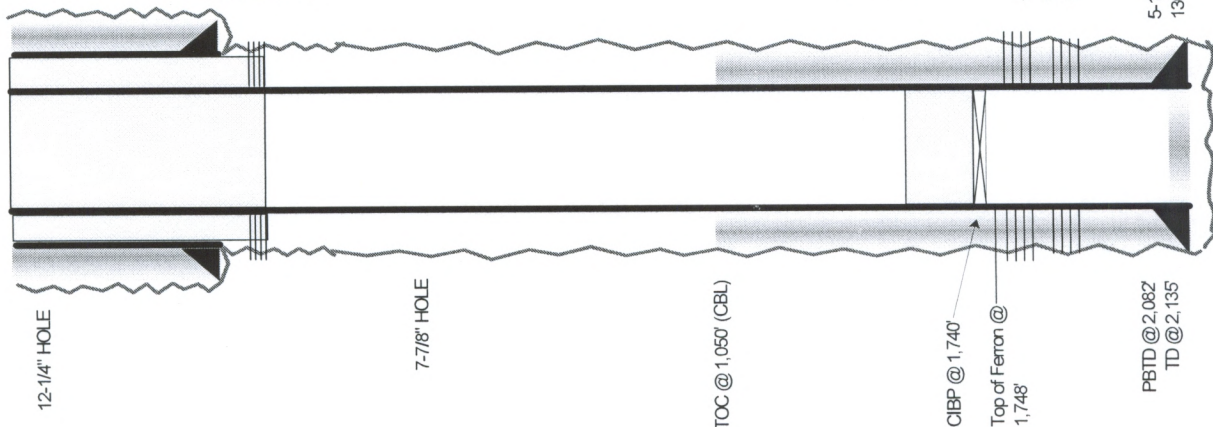
8-5/8", 24#, K-55 Surf Csg set @ 291' KB. Cnt'd Csg w/ 190 sks Glass 'G' Cnt. Circ 4 bbls cnt to surf.

Plug #2:  
Shoot 3 Squeeze Holes @ 350'.  
Fill the entire 5-1/2" x 8-5/8" Annulus w/ Cnt fr/ 350' - Surf.  
(125 sks Type V Total Cnt Vol)

Plug #1:  
CIBP set @ 1,740' w/ a 180' Balanced Plug on Top.  
(20 sks Type V Total Cnt Vol)

Ferron Perfs:  
1,778' - 1,808'; 4 spf  
1,822' - 1,832'; 4 spf  
1,910' - 1,923'; 4 spf

5-1/2", 17#, N-80 Prod Csg set @ 2,135' KB. Cnt'd csg w/ 130 sks RFC cnt. Did not circ cnt to surf.



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE			
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>			
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b> HUNTINGTON CBM			
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>8. WELL NAME and NUMBER:</b> AMERICA WEST GROUP ET AL 15-126			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0591 FNL 1398 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 15 Township: 17.0S Range: 08.0E Meridian: S		<b>9. API NUMBER:</b> 43015304840000			
<b>10. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH		<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH			
<b>COUNTY:</b> EMERY		<b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>				
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 6/1/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input checked="" type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>  XTO Energy Inc. requests an extension on the TA status with the intent of P&A'ing the well this summer. A specific P&A procedure will be submitted at a later date.					
<b>Approved by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> 06/08/2011 <b>By:</b> <u>Derek Duff</u>					
<b>NAME (PLEASE PRINT)</b> Barbara Nicol		<b>PHONE NUMBER</b> 505 333-3642			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Compliance Tech			
<b>DATE</b> 4/4/2011					





**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Sundry Conditions of Approval Well Number 43015304840000**

**Approval valid through August 1, 2011. Note: P&A approval received on 5/5/2011 and approved on 5/24/2011.**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b> HUNTINGTON CBM
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>8. WELL NAME and NUMBER:</b> AMERICA WEST GROUP ET AL 15-126
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0591 FNL 1398 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 15 Township: 17.0S Range: 08.0E Meridian: S		<b>9. API NUMBER:</b> 43015304840000
<b>PHONE NUMBER:</b> 505 333-3159 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH
<b>COUNTY:</b> EMERY		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 8/11/2011	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>CHANGE WELL TYPE</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>NEW CONSTRUCTION</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>OTHER:</b> <input style="width: 100px;" type="text"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>  Please see attached report.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Lorri Bingham	<b>PHONE NUMBER</b> 505 333-3204	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/26/2011	

**America West Group 15-126 (PA)**

**T-R-S:**T17S-R08E-S15

**County:** Emery **State:** Utah

**Lat:** 39°21'0.90"N **Long:** -111°0'56.050"W

**Total Depth of Wellbore:** 2,150.0 **PBTD Depth:** 2,087.0 **EOT Set Depth:**

**Zones:** Ferron Sand Top: 1,778.0 Bottom: 1,923.0

**Objective:** Abandonment P&A Proposed TD:

**Daily Operations Data From: 8/10/2011 12:00:00PM to 8/10/2011 6:00:00PM**

**Operation Summary:** Notify Dan Jarvis w/ Utah Division of Oil Gas with intent to P & A, America West Group ET AL 15-126 Ferron Coal. MIRU. T1H w/2-7/8" tbg. Tgd CIBP @ 1,740'. MIRU cmt truck, pmp 26 sx cmt plug ( 5.46 bbl slurry ) of Type II cmt fr/1,740' - 1,590'. TOH & LD 2-7/8" tbg. SWI & SDFN.

**Daily Operations Data From: 8/11/2011 7:00:00AM to 8/11/2011 5:00:00PM**

**Operation Summary:** MIRU WL. RIH w/2-1/8" BI perf gun. Perf 4 sqz holes @ 350' FS. MIRU cmt truck, pmp 50 sxs cmt plug (10.51 bbl slurry) of Type II cmt. No cmt rets to surf. Pmp 121 sx cmt plug ( 25.44 bbl slurry ) of Type II cmt fr/355' - surface. Chk TOC, top off cmt @ 6' below surf. Dug up WH & cut off @ 4' below surf. Installed P & A marker. RDMO. Plugging ops witnessed by Bart Kettle w/Utah Division of Oil Gas was on location. FR for P & A ops.

=====America West Group 15-126 (PA)=====